

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No.
UTU-56965

6. If Indian, Allottee or Tribe Name

1a. Type of work: ☒ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

8. Lease Name and Well No.
HOSS 20-32

2. Name of Operator
EOG RESOURCES, INC

9. API Well No.

3a. Address **1060 EAST HIGHWAY 40
VERNAL, UT 84078**

3b. Phone No. (include area code)
435-781-9111

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **2051 FSL 857 FWL NWSW 40.077619 LAT 109.357297 LON**
At proposed prod. zone **SAME 4437457 Y**

11. Sec., T. R. M. or Blk. and Survey or Area

SECTION 32, T8S, R23E S.L.B.&M

14. Distance in miles and direction from nearest town or post office*
37.3 MILES SOUTH OF VERNAL, UTAH

12. County or Parish
UINTAH

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) **660 LEASE LINE**
660 DRILLING LINE

16. No. of acres in lease
640

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. **2810**

19. Proposed Depth
9720

20. BLM/BIA Bond No. on file
NM 2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4890 GL

22. Approximate date work will start*

23. Estimated duration
45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

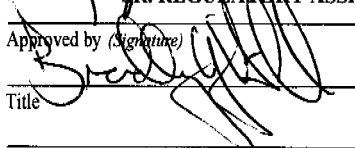
1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature

Title **SR. REGULATORY ASSISTANT**

Name (Printed Typed)
KAYLENE R. GARDNER

Date
10/11/2006

Approved by (Signature)

Title
Name (Printed Typed)
BRADLEY G. HILL
Office **ENVIRONMENTAL MANAGER**

Date
10-31-06

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

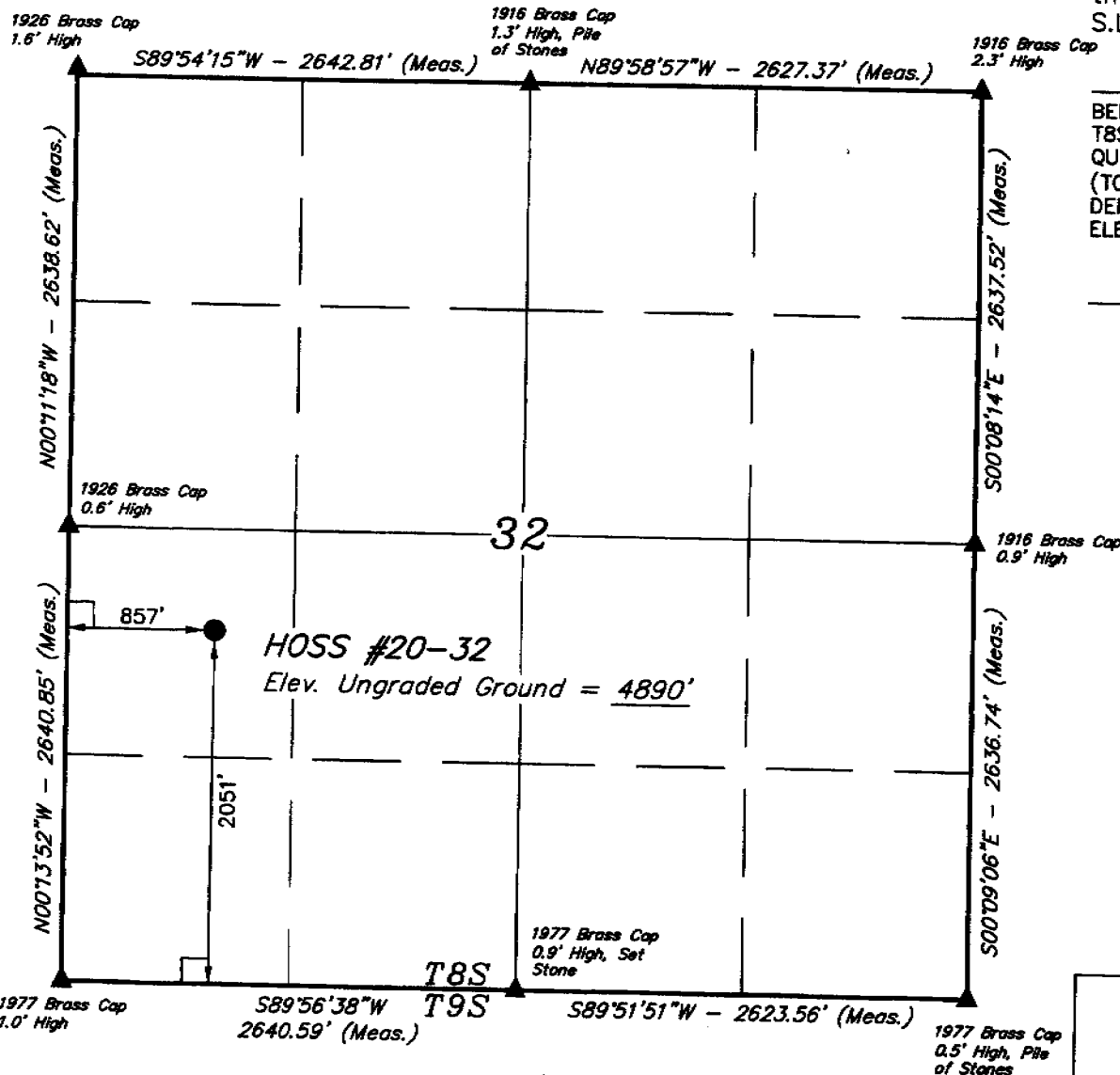
Federal Approval of this
Action is Necessary

RECEIVED
OCT 13 2006
DIV. OF OIL, GAS & MINING

T8S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, HOSS #20-32, located as shown in the NW 1/4 SW 1/4 of Section 32, T8S, R23E, S.L.B.&M. Uintah County, Utah.

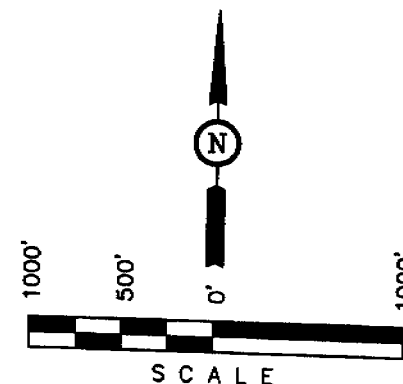


BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATION

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED BY ME, ROBERT J. HARRIS, REGISTERED LAND SURVEYOR, UNDER SUPERVISION AND THAT THE SAME IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°04'39.43" (40.077619)
LONGITUDE = 109°21'26.27" (109.357297)
(NAD 27)
LATITUDE = 40°04'39.56" (40.077656)
LONGITUDE = 109°21'23.82" (109.356617)

SCALE 1" = 1000'	DATE SURVEYED: 07-31-06	DATE DRAWN: 08-02-06
PARTY B.H. F.Y. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

CERTIFIED MAIL

ARTICLE NO: 7005 1820 0005 5392 9541

October 11, 2006

EnCana Oil & Gas (USA), Inc.
Attention: Mr. Doug Jones
370 17th Street, Suite 1700
Denver, CO 80202

RE: COMMINGLING APPLICATIONS
HOSS 20-32
SECTION 32, T8S, R22E
UINTAH COUNTY, UTAH
LEASE: UTU-56965

Mr. Jones:

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch, Mesaverde and Mancos formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in black ink, appearing to read "Kaylene R. Gardner", written over a horizontal line.

Kaylene R. Gardner
Sr. Regulatory Assistant

STATE OF UTAH)

) ss

COUNTY OF UTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

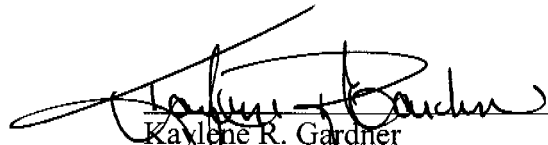
HOSS 20-32
2051' FSL – 857' FWL (NWNW)
SECTION 32, T8S, R23E
UINTAH COUNTY, UTAH

EOG Resources, Inc., Encana Oil & Gas (USA) Inc, Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

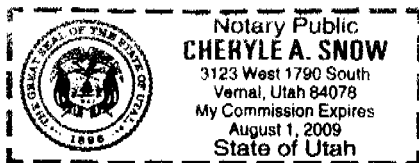
On the 11th day of October 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

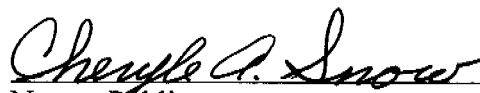
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Encana Oil & Gas (USA) Inc.

Further affiant saith not.


Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 11th day of October, 2006.




Cheryle A. Snow
Notary Public

My Commission Expires: August 1, 2009

Exhibit "A" to Affidavit
Hoss 20-32 Application to Commingle

Encana Oil & Gas (USA) Inc.
950 17th Street, Suite 2600
Denver, Colorado 80202
Attn: Mr. Doug Jones

R 23 E



○ HOSS 20-32

- Badlands Unit Outline
- Wasatch/Mesaverde/Mancos Fms P.A. "B"
- Wasatch/Mesaverde/Mancos Fms P.A. "C"

Scale: 1"=1000'

0 1/4 1/2 Mile



Denver Division

EXHIBIT "A"

HOSS 20-32
 Commingling Application
 Uintah County, Utah

Scale: 1"=1000'

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 Layout1

Author
 GT

Sep 15, 2006 -
 8:57am

EIGHT POINT PLAN

HOSS 20-32

NW/SW, SEC. 32, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	2,095'
Wasatch	5,031'
Chapita Wells	5,693'
Buck Canyon	6,388'
North Horn	6,970'
KMV Price River	7,527'
KMV Price River Middle	8,339'
KMV Price River Lower	9,173'
Sego	9,508'

Estimated TD: **9,720' or 200'± below Sego top**

Anticipated BHP: 5,310 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,710 Psi	284,000#

EIGHT POINT PLAN

HOSS 20-32

NW/SW, SEC. 32, T8S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

HOSS 20-32

NW/SW, SEC. 32, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **158 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **910 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

EIGHT POINT PLAN

HOSS 20-32

NW/SW, SEC. 32, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

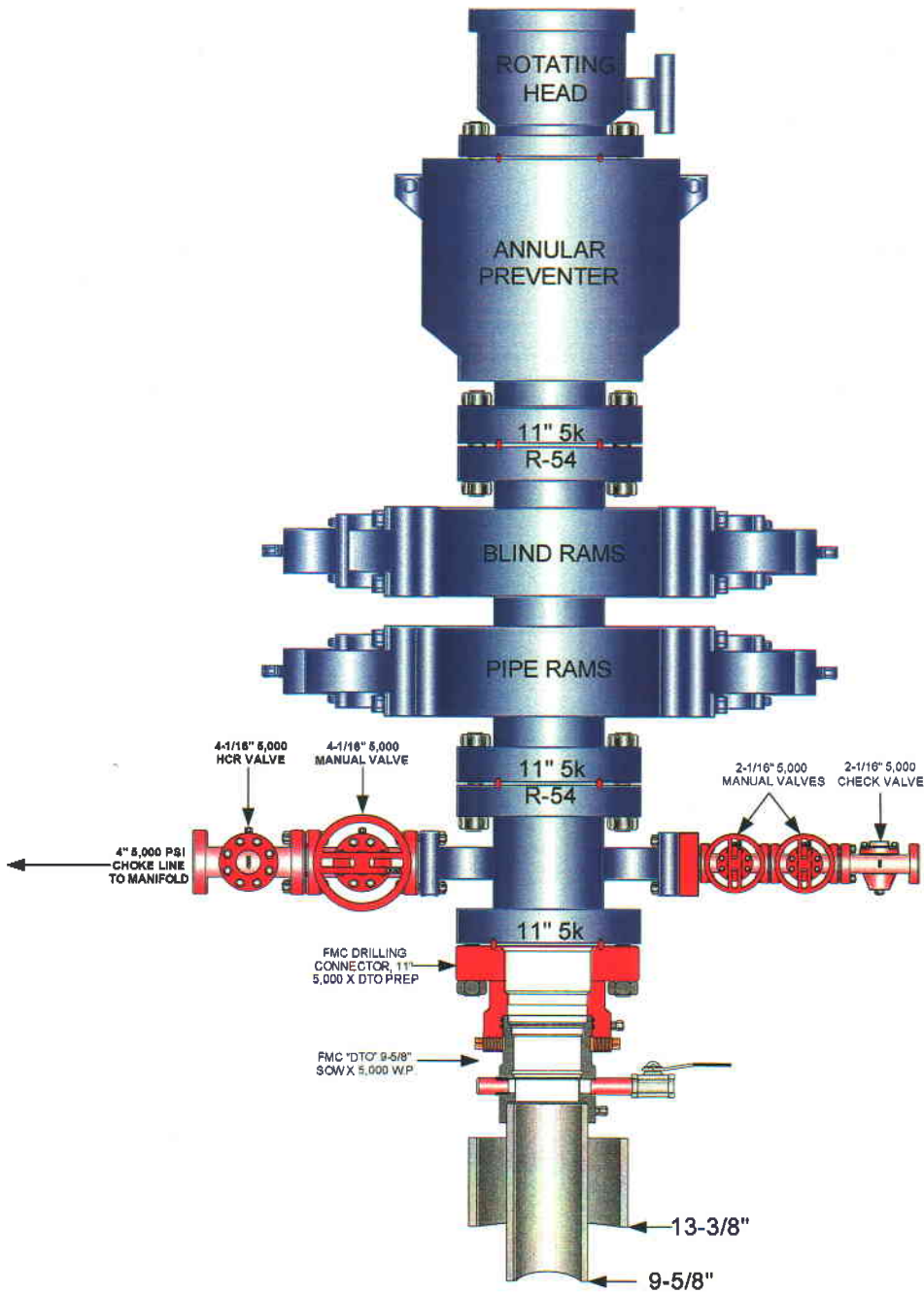
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

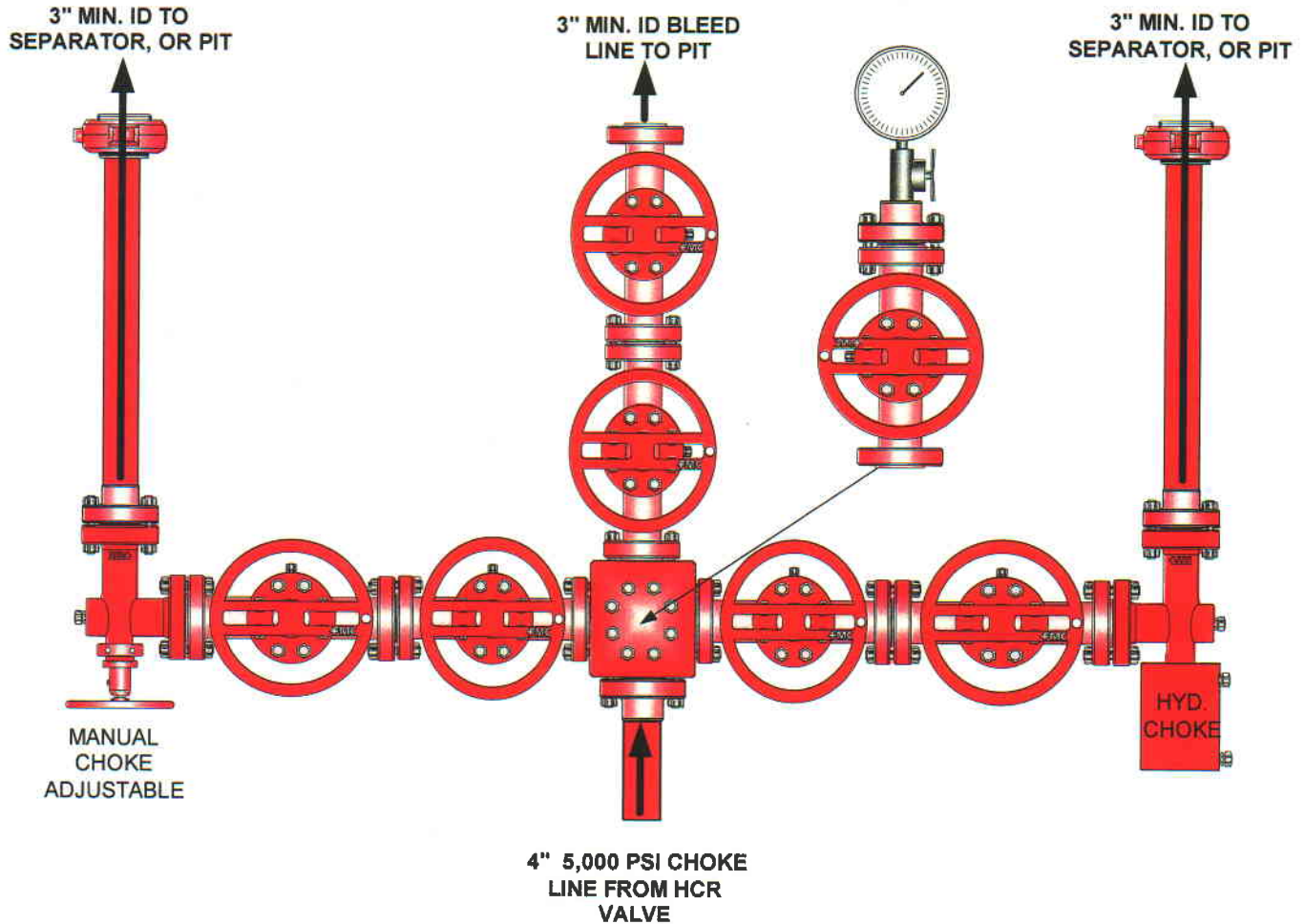
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**HOSS 20-32
NWNW, Section 32, T8S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

EOG Resources, Inc., hereby applies under Section 28 of the Act of February 25, 1920 (41 state. 449), (30 U.S.C. Section 185) as amended by the Act of November 16, 1973, (87 Stat. 576) and requests that this APD serve as the construction, operations and maintenance plan for the right-of-way application for the pipeline on federal lands. A 30-year right-of-way term is requested.

The requested pipeline right-of-way on Federal acreage (UTU 61401) necessary is approximately 520' x 40', containing 0.48 acre more or less (see attached survey plats and maps).

The request road right-of-way on Federal acreage (UTU 61401) necessary is approximately 510' x 30', containing 0.35 acre more or less (see attached survey plats and maps).

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 1056 feet long with a 30-foot right-of-way, disturbing approximately 0.73 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.57 acres. The pipeline is approximately 1620 feet long with a 40-foot right-of-way, within Federal Lease UTU-56965 disturbing approximately 1.49 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 37.3 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1056' in length, 546' within Federal Lease UTU 56965, 510' within Federal Lease UTU 61401.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. One (1) low water crossing constructed on the major drainage crossing.

- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. No permanent road right-of-way on Federal acreage is required.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

3. The area inside the anchors where truck traffic will occur shall be graveled as needed.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 1620' x 40'. The proposed pipeline leaves the northern edge of the well pad proceeding in a westerly direction for an approximate distance of 1110' to Section 31, T8S, R23E proceeding for an approximate distance of 510', tying into an existing pipeline located in the NESE of Section 31, T8S, R23E (Lease UTU-61401). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.

An off lease right-of-way will be required.

3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site

is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the northeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil south of corner #5. The stockpiled location topsoil will be stored between corners #2 and #3, corners #6 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner saltbush	3.0
Shadscale	3.0
Crested Wheatgrass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer

that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A Paleontology survey was conducted and will be submitted September 3, 2006 by Dr. Wade Miller.

ADDITIONAL SURFACE STIPULATIONS:

No construction or drilling will be allowed during the Antelope kidding season of May 15th to June 20th unless clearance has been obtained by the BLM wildlife biologist.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS

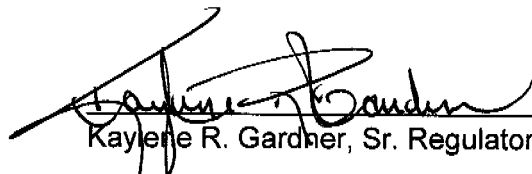
Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 20-32 well, located in NWSW, of Section 32, T8S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

October 11, 2006

Date


Kaylene R. Gardner, Sr. Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
HOSS 20-32
NWSW, Sec. 32, T8S, R23E
UTU-56965

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.
HOSS #20-32
SECTION 32, T8S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 19.2 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 3.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 4.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY, THEN EASTERLY THEN SOUTHERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED WELL LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 37.3 MILES.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

HOSS #20-32

SECTION 32, T8S, R23E, S.L.B.&M.

2051' FSL 857' FWL

Approx.

Toe of
Fill Slope

Proposed Access
Road

Topsoil Stockpile

F-3.1'
El. 87.4'

Sta. 3+25

SCALE: 1" = 50'
DATE: 08-02-06
Drawn By: C.H.
REV: 10-04-06

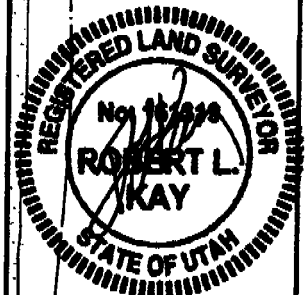
Existing
Drainage

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.

NOTE:

Earthwork Calculations Require
a Fill of 1.2' @ the Location
Stake For Balance. All Fill is
to be Compacted to a Minimum
of 95% of the Maximum Dry
Density Obtained by AASHTO
Method t-99.



PIPE RACKS

F-1.2'
El. 89.3'

Sta. 1+50

F-1.2'
El. 89.3'

Sta. 0+50

Sta. 0+00

El. 92.9'
C-14.4'
(btm. pit)

Reserve Pit Backfill
& Spoils Stockpile

El. 93.3'
C-14.8'
(btm. pit)

Total Pit Capacity
W/2' Of Freeboard
= 12,250 Bbls. ±
Total Pit Volume
= 3,320 Cu. Yds.

RESERVE PITS
(12' Deep)

SLOPE = 1-1/2 : 1

C-0.1'
El. 90.6'

MUD TANKS

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TRASH

DOG HOUSE

RIG

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TRASH

TRAILER

TOILET

FUEL

STORAGE TANK

STORAGE TANK

STORAGE TANK

STORAGE TANK

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4889.9'

FINISHED GRADE ELEV. AT LOC. STAKE = 4890.5'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

HOSS #20-32

SECTION 32, T8S, R23E, S.L.B.&M.

2051' FSL 857' FWL

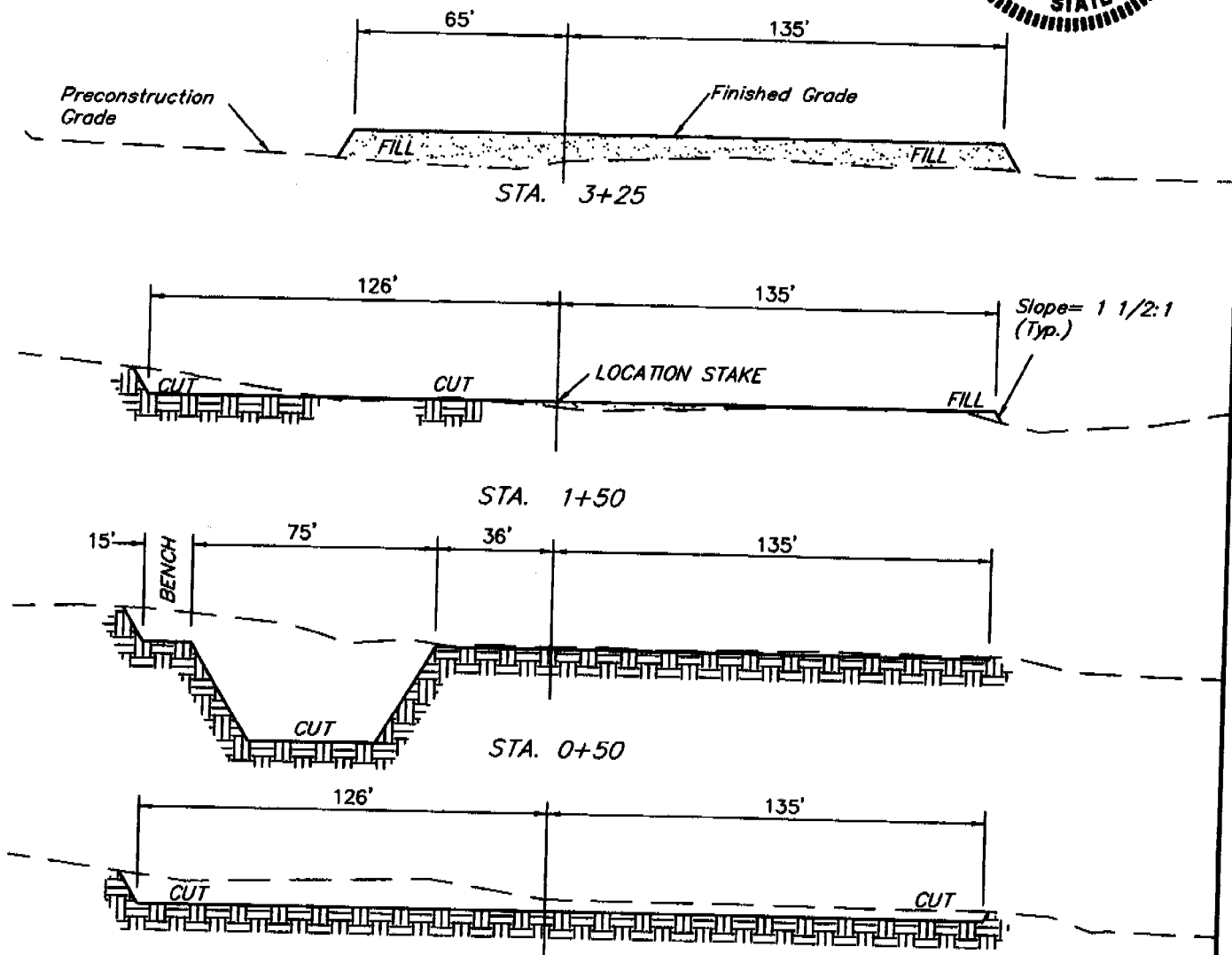
FIGURE #2



1" = 20'
X-Section
Scale
1" = 50'

DATE: 08-02-06

Drawn By: C.H.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

STA. 0+00

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 1,540 Cu. Yds.
Remaining Location = 4,440 Cu. Yds.
TOTAL CUT = 5,890 CU.YDS.
FILL = 2,780 CU.YDS.

EXCESS MATERIAL = 3,200 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,200 Cu. Yds.
EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

HOSS #20-32

LOCATED IN UINTAH COUNTY, UTAH
SECTION 32, T8S, R23E, S.L.B.&M.

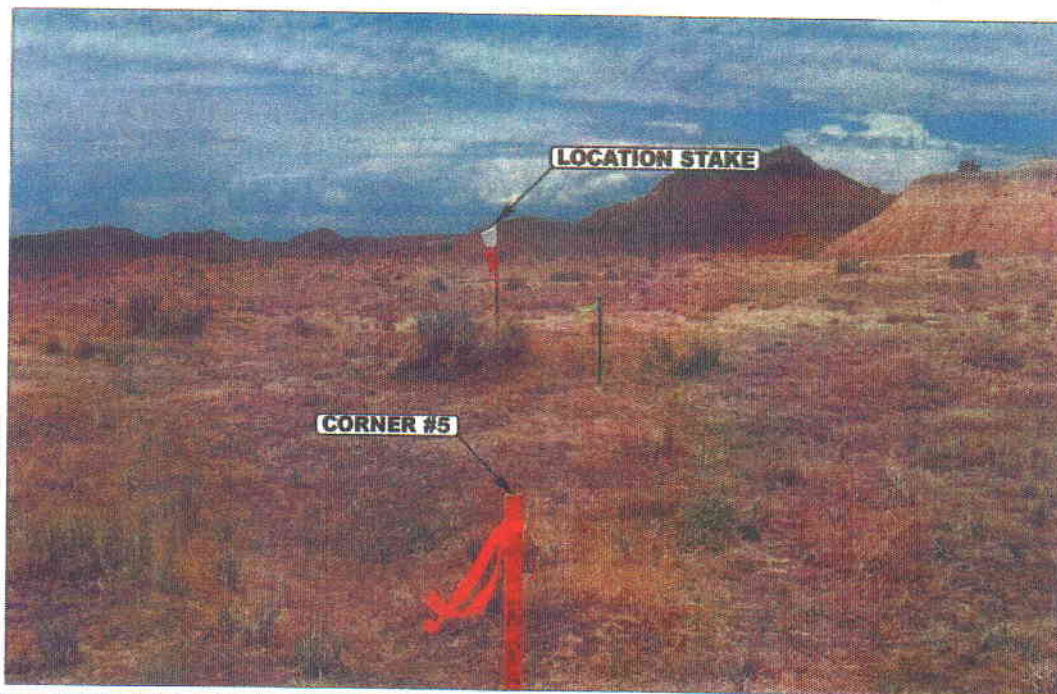


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

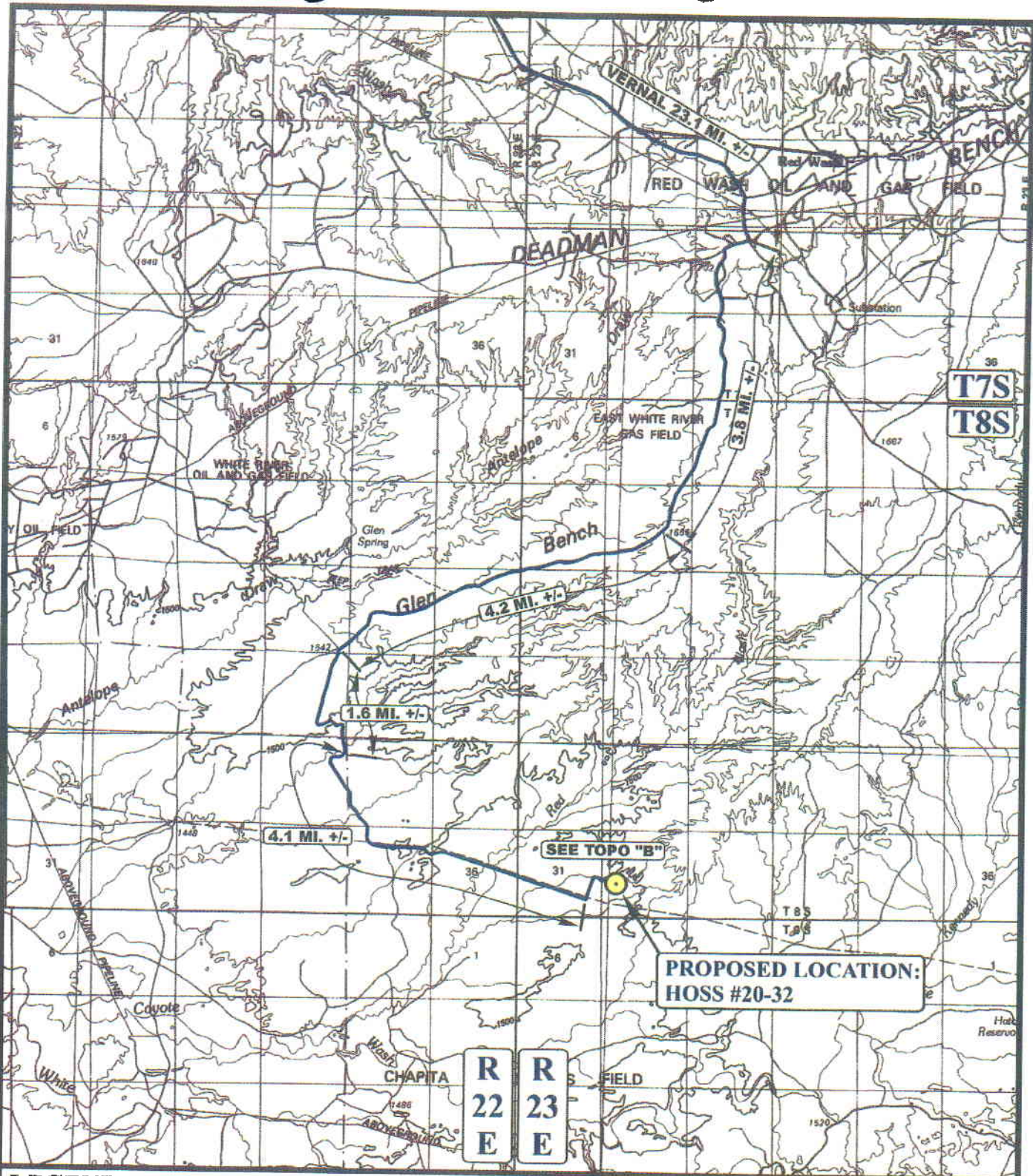
08 04 06
MONTH DAY YEAR

PHOTO

TAKEN BY: B.H.

DRAWN BY: B.C.

REVISED: 00-00-00



LEGEND:

● PROPOSED LOCATION

EOG RESOURCES, INC.

HOSS #20-32
SECTION 32, T8S, R23E, S.L.B.&M.
2051' FSL 857' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAG (435) 789-1813

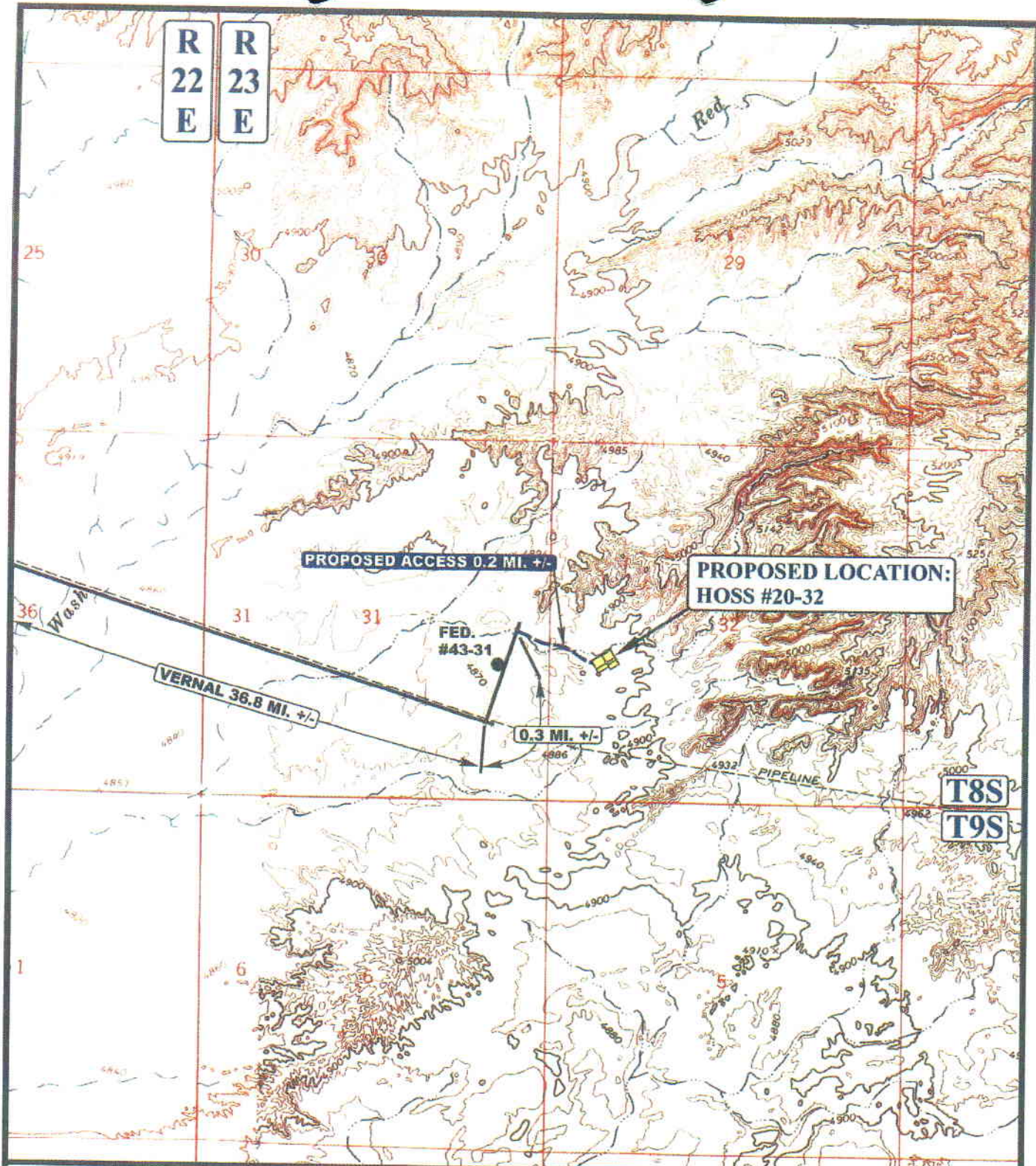


**TOPOGRAPHIC
MAP**

08 04 06
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00

**A
TOPO**



LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

HOSS #20-32
SECTION 32, T8S, R23E, S.L.B.&M.
2051' FSL 857' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

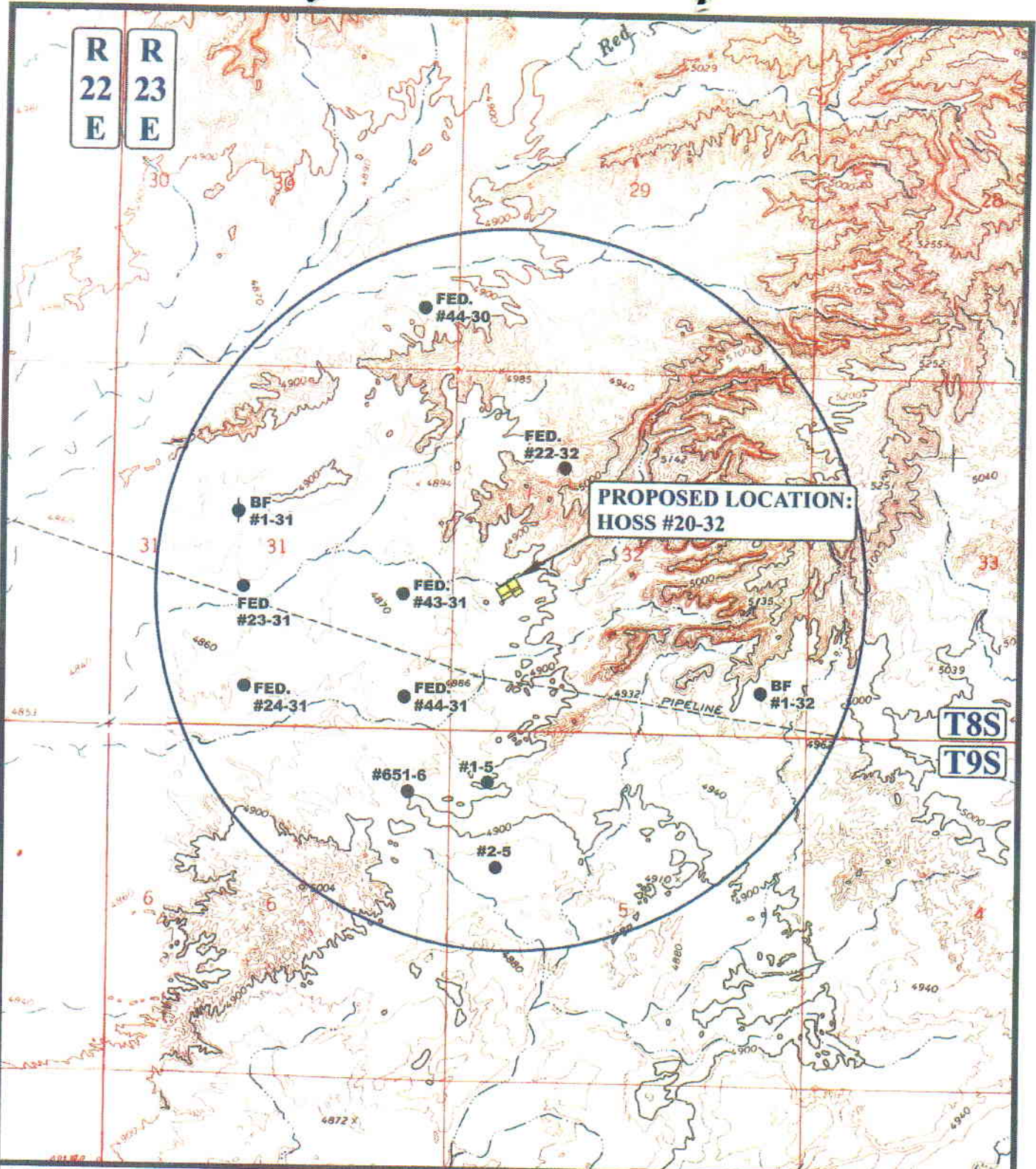
08 04 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00

B
TOPO

R
22
E

R
23
E



LEGEND:

- | | |
|-----------------|-----------------------|
| DISPOSAL WELLS | WATER WELLS |
| PRODUCING WELLS | ABANDONED WELLS |
| SHUT IN WELLS | TEMPORARILY ABANDONED |

EOG RESOURCES, INC.

HOSS #20-32
SECTION 32, T8S, R23E, S.L.B.&M.
2051' FSL 857' FWL

UELS

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

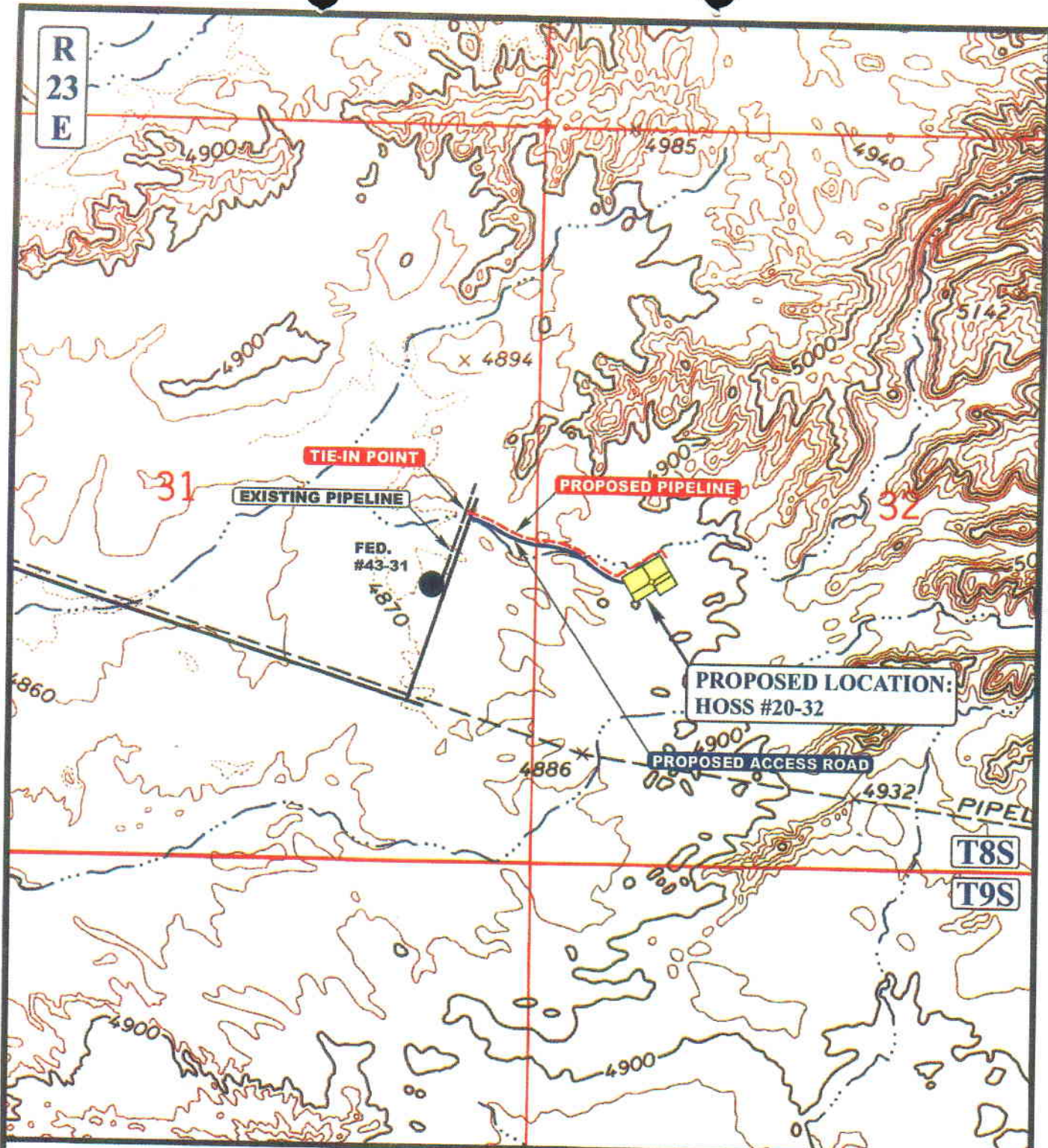


TOPOGRAPHIC
MAP

08 04 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00

C
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,620' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - PROPOSED PIPELINE

EOG RESOURCES, INC.

HOSS #20-32
SECTION 32, T8S, R23E, S.L.B.&M.
2051' FSL 857' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

09 01 06
MONTH DAY YEAR

SCALE: 1" = 1000'

DRAWN BY: S.L.

REVISED: 00-00-00

D
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/13/2006

API NO. ASSIGNED: 43-047-38717

WELL NAME: HOSS 20-32

OPERATOR: EOG RESOURCES INC (N9550)

PHONE NUMBER: 435-781-9111

CONTACT: KAYLENE GARDNER

PROPOSED LOCATION:

NWSW 32 080S 230E

SURFACE: 2051 FSL 0857 FWL

BOTTOM: 2051 FSL 0857 FWL

COUNTY: Uintah

LATITUDE: 40.07763 LONGITUDE: -109.3566

UTM SURF EASTINGS: 640126 NORTHINGS: 4437457

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	10/3/06
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-56965

PROPOSED FORMATION: PRRV

SURFACE OWNER: 1 - Federal

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)
(wasatch, mesa verde)

LOCATION AND SITING:

___ R649-2-3.
Unit: ___
☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
___ Drilling Unit
Board Cause No: ___
Eff Date: ___
Siting: ___
___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2- Spacing Strip
3- Commingle

HOSS 44-29

T8S R23E

NATURAL BUTTES FIELD

FEDERAL 22-32

HOSS 23-32

32

HOSS 20-32

HOSS 21-32

HOSS 22-32

BADLANDS FED 1-32

BADLANDS UNIT

T9S R23E

E CHAPITA 5-5

E CHAPITA 1-5

E CHAPITA 3-5

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 32 T.8S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UTAH

SPACING: R649-3-2 / GENERAL SITING

Field Status
ABANDONED
ACTIVE
COMBINED
INACTIVE
PROPOSED
STORAGE
TERMINATED

Unit Status
EXPLORATORY
GAS STORAGE
NF PP OIL
NF SECONDARY
PENDING
PI OIL
PP GAS
PP GEOTHERML
PP OIL
SECONDARY
TERMINATED

Wells Status

GAS INJECTION
GAS STORAGE
LOCATION ABANDONED
NEW LOCATION
PLUGGED & ABANDONED
PRODUCING GAS
PRODUCING OIL
SHUT-IN GAS
SHUT-IN OIL
TEMP. ABANDONED
TEST WELL
WATER INJECTION
WATER SUPPLY
WATER DISPOSAL
DRILLING



PREPARED BY: DIANA WHITNEY
DATE: 17-OCTOBER-2006



State of Utah
Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

October 31, 2006

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Hoss 20-32 Well, 2051' FSL, 857' FWL, NW SW, Sec. 32, T. 8 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38717.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Hoss 20-32
API Number: 43-047-38717
Lease: UTU-56965

Location: NW SW Sec. 32 T. 8 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No.
UTU-56965

6. If Indian, Allottee or Tribe Name

1a. Type of work: ☒ DRILL

☐ REENTER

OCT 12 2006

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other

☐ Single Zone ☒ Multiple Zone

2. Name of Operator

EOG RESOURCES, INC

3a. Address **1060 EAST HIGHWAY 40
VERNAL, UT 84078**

3b. Phone No. (include area code)
435-781-9111

7. If Unit or CA Agreement, Name and No.
HOSS 20-32

8. Lease Name and Well No.

9. API Well No.

4304738717

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At surface **2051 FSL 857 FWL NWSW 40.077619 LAT 109.357297 LON**

At proposed prod. zone **SAME**

11. Sec., T. R. M. or Blk. and Survey or Area

SECTION 32, T8S, R23E S.L.B.&M

14. Distance in miles and direction from nearest town or post office*
37.3 MILES SOUTH OF VERNAL, UTAH

12. County or Parish
UINTAH

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft.
(Also to nearest drig. unit line, if any) **660 LEASE LINE
660 DRILLING LINE**

16. No. of acres in lease
640

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
2810

19. Proposed Depth
9720

20. BLM BIA Bond No. on file
NM 2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4890 GL

22. Approximate date work will start*

23. Estimated duration
45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).

5. Operator certification

6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature

Name (Printed Typed)

KAYLENE R. GARDNER

Date

10/11/2006

Title

SR. REGULATORY ASSISTANT

Approved by (Signature)

Name (Printed Typed)

JERRY NEWCEKA

Date

3-8-2007

Title

**Field Manager
Lands & Mineral Resources**

Office

VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

066M1905A

NOTICE OF APPROVAL

Entered in AFMSS

Date **11/17/06**

NOS 8/23/06

RECEIVED

MAR 16 2007

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources
Well No: HOSS 20-32
API No: 43-047-38717

Location: NWSW, Sec 32, T8S, R23E
Lease No: UTU-56965
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	435-781-4490	435-828-4470
Petroleum Engineer:	Michael Lee	435-781-4432	435-828-7875
Petroleum Engineer:	James Ashley	435-781-4470	435-828-7874
Petroleum Engineer:	Ryan Angus	435-781-4430	
Supervisory Petroleum Technician:	Jamie Sparger	435-781-4502	435-828-3913
NRS/Enviro Scientist:	Paul Buhler	435-781-4475	435-828-4029
NRS/Enviro Scientist:	Karl Wright	435-781-4484	
NRS/Enviro Scientist:	Holly Villa	435-781-4404	
NRS/Enviro Scientist:	Melissa Hawk	435-781-4476	435-828-7381
NRS/Enviro Scientist:	Chuck MacDonald	435-781-4441	
NRS/Enviro Scientist:	Jannice Cutler	435-781-3400	
NRS/Enviro Scientist:	Michael Cutler	435-781-3401	
NRS/Enviro Scientist:	Anna Figueroa	435-781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	435-781-3402	
NRS/Enviro Scientist:	Darren Williams	435-781-4447	
NRS/Enviro Scientist:	Nathan Packer	435-781-3405	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify NRS/Enviro Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify NRS/Enviro Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings
BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to initiating pressure tests
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
- All the culverts will be installed according to the BLM Gold Book.
- The road and well pad will have road base on the surface.
- Bury pipeline at all low water crossings.

General Surface COA

Operator shall notify any active Gilsonite mining operation within 2 miles of the location 48 hours prior to any blasting during construction for this well.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Electronic/mechanical mud monitoring equipment shall be required, from surface casing shoe to TD, which shall include as a minimum: pit volume totalizer (PVT); stroke counter; and flow sensor.
- A formation integrity test shall be performed at the surface casing shoe.
- A Cement Bond Log (CBL) shall be run in the production casing from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.
- Variance Granted:
 - 75 foot long blooie line approved.

Commingling:

- Downhole commingling for the Wasatch-Mesaverde formations is approved. Authorized Officer reserves the right to rescind this approval if conditions change. Authorized Officer also reserves the right to require allocation of production volumes between the Wasatch and Mesaverde if deemed necessary.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE

pressure tests shall be performed by a test pump with a chart recorder and NOT by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) shall the BLM need to obtain additional information.
- All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the

disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG Resources Inc

Well Name: Hoss 20-32

API No: 43-047-38717 Lease Type: Federal

Section 32 Township 08S Range 23E County Uintah

Drilling Contractor Rocky Mountain Drilling Rig # Bucket

SPUDDED:

Date 4-17-07

Time 10:00 AM

How Dry

Drilling will Commence: _____

Reported by Jerry Barnes

Telephone # 435-828-1720

Date 4-17-07 Signed RM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38717	HOSS 20-32		NWSW	32	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16048	4/17/2007		4/23/07		
Comments: <i>PRRV = MVRD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36366	CHAPITA WELLS UNIT 933-25		NWSW	25	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>1B</i>	99999	13650	4/17/2007		4/23/07		
Comments: <i>PRRV = MVRD</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

4/18/2007

Date

RECEIVED

APR 20 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2,051' FSL & 857' FWL (NWSW)
Sec. 32-T8S-R23E 40.077619 LAT 109.357297 LON**

5. Lease Serial No.
UTU-56965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 20-32

9. API Well No.
43-047-38717

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

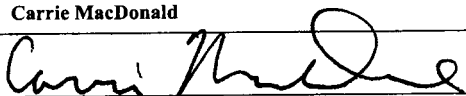
The referenced well spud on 4/17/2007.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

04/18/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 20 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2.051' FSL & 857' FWL (NWSW)
Sec. 32-T8S-R23E 40.077619 LAT 109.357297 LON**

5. Lease Serial No.

UTU-56965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Hoss 20-32

9. API Well No.

43-047-38717

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

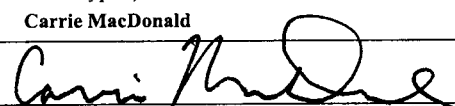
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD**
- 2. Chapita Wells Unit 550-30N SWD**
- 3. Ace Disposal**
- 4. RN Industries**

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Carrie MacDonald	Title Operations Clerk
Signature 	Date 04/18/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 20 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU56965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
HOSS 20-32

2. Name of Operator
EOG RESOURCES, INC.

Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38717

3a. Address
600 17TH ST., SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526
Fx: 303-824-5527

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 32 T8S R23E NWSW 2051FSL 857FWL
40.07762 N Lat, 109.35730 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

TD for the subject well was reached on 6/6/2007. Pending further evaluation, completion operations will begin during the first quarter of 2008.

RECEIVED

SEP 17 2007

DIV. OF OIL, GAS & MIN.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #56322 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 09/13/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-56965

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
Hoss 20-32

2. Name of Operator
EOG Resources, Inc.

9. API Well No.
43-047-38717

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2051' FSL & 857' FWL (NWSW)
Sec. 32-T8S-R23E 40.077619 LAT 109.357297 LON

11. Country or Parish, State
Utah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

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<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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No completion work has been performed on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 10/16/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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Office

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(Instructions on page 2)

RECEIVED

OCT 19 2007

DEPT OF THE INTERIOR BUREAU OF LAND MANAGEMENT
OFFICE OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

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SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

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2051' FSL & 857' FWL (NWSW)
Sec. 32-T8S-R23E 40.077619 LAT 109.357297 LON

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 20-32

9. API Well No.
43-047-38717

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. Country or Parish, State
Uintah County, Utah

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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 11/27/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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(Instructions on page 2)

RECEIVED

NOV 29 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

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☐ Oil Well ☒ Gas Well ☐ Other

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Hoss 20-32

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11. Country or Parish, State
Uintah County, Utah

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No completion work has been performed on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 02/11/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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(Instructions on page 2)

RECEIVED
FEB 13 2008

DIV. OF OIL, GAS & MINING

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: EOG Resources, Inc

Today's Date: 02/14/2008

Well:

API Number:

Drilling Commenced:

See Attachment

43 047 38717
HOSS 20-32
8S 23E 32

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

Well:		API Number:	Commenced:
Pete's Wash 10-36	drlg rpts/wcr	4301333094	10/18/2006
Hoss 8-31	wcr	4304738606	11/30/2006
Simoleon 1-26GR	drlg rpts/wcr	4304737507	02/23/2007
Hoss 7-31	drlg rpts/wcr	4304738669	02/23/2007
E Chapita 8-16	drlg rpts/wcr	4304736815	03/17/2007
Hoss 1-36	drlg rpts/wcr	4304738612	03/22/2007
Hoss 11-31	drlg rpts/wcr	4304738670	03/24/2007
Hoss 35-30	drlg rpts/wcr	4304738706	03/24/2007
Hoss 36-30	drlg rpts/wcr	4304738763	03/24/2007
Hoss 21-32	drlg rpts/wcr	4304738714	04/09/2007
Hoss 20-32	drlg rpts/wcr	4304738717	04/17/2007
Hoss 23-32	drlg rpts/wcr	4304738716	04/25/2007
Hoss 4-36	drlg rpts/wcr	4304738609	05/03/2007
Hoss 32-30	drlg rpts/wcr	4304738701	06/12/2007
Hoss 37-30	drlg rpts/wcr	4304738709	06/12/2007
NBU 319-17E	drlg rpts/wcr	4304737511	07/05/2007
NBU 557-18E	drlg rpts/wcr	4304737513	07/07/2007
Hoss 38-30	drlg rpts/wcr	4304738708	07/11/2007
CWU 1237-21	wcr	4304738078	07/27/2007
Hoss 58-35	drlg rpts/wcr	4304738888	08/03/2007
Hoss 31-30	drlg rpts/wcr	4304738702	08/10/2007
Hoss 63-31	drlg rpts/wcr	4304738960	08/10/2007
NBU 556-18E	drlg rpts/wcr	4304737514	08/13/2007
CWU 957-32	drlg rpts/wcr	4304736486	08/16/2007
NBU 555-18E	drlg rpts/wcr	4304737685	08/19/2007
Hoss 62-36	drlg rpts/wcr	4304738972	08/28/2007
NBU 438-19E	drlg rpts/wcr	4304737534	08/31/2007
N Chapita 284-6	drlg rpts/wcr	4304737716	09/05/2007
CWU 1031-32	drlg rpts/wcr	4304737720	09/10/2007
Hoss 64-36	drlg rpts/wcr	4304738964	09/13/2007
CWU 963-33	drlg rpts/wcr	4304738961	09/14/2007
NBU 565-30E	drlg rpts/wcr	4304737533	09/20/2007
CWU 1328-32	drlg rpts/wcr	4304739301	09/27/2007
N Chapita 339-34	drlg rpts/wcr	4304738061	10/04/2007
NBU 562-19E	drlg rpts/wcr	4304737536	10/08/2007
CWU 1112-27	drlg rpts/wcr	4304737384	10/09/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No.
UTU-56965

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 20-32

9. API Well No.
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3a. Address
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3b. Phone No. (include area code)
303-824-5526

10. Field and Pool or Exploratory Area
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11. Country or Parish, State
Utah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
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No completion work has been performed on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 03/11/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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(Instructions on page 2)

RECEIVED

MAR 12 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

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UTU56965

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SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
HOSS 20-32

9. API Well No.
43-047-38717

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC

Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000 N.
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

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The referenced well was turned to sales on 4/10/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #59618 verified by the BLM Well Information System
For EOG RESOURCES, INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Mary A. Maestas

Date 04/11/2008

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Approved By

Title

Date

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
APR 17 2008

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 04-11-2008

Well Name	HOSS 020-32	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-38717	Well Class	COMP
County, State	UINTAH, UT	Spud Date	05-27-2007	Class Date	
Tax Credit	N	TVD / MD	9,780/ 9,780	Property #	059916
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,907/ 4,891				
Location	Section 32, T8S, R23E, NWSW, 2051 FSL & 857 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	67.0

AFE No	304279	AFE Total	2,187,100	DHC / CWC	1,010,500/ 1,176,600
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	10-18-2006
10-18-2006	Reported By	SHARON WHITLOCK			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA

04-11-2007	Reported By	TERRY CSERE
Daily Costs: Drilling	\$38,000	Completion
		Daily Total
		\$38,000

Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILDING LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	STARTED ROAD CONSTRUCTION.		

04-12-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILDING LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION 40% COMPLETE.		

04-13-2007 **Reported By** BRYON TOLMAN

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION 50% COMPLETE.		

04-16-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	PUSHING OUT PIT.		

04-17-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	PUSHING OUT PIT.		

04-18-2007 **Reported By** JERRY BARNES

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	WO AIR RIG				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 4/17/2007 @ 10:00 AM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 4/17/2007 @ 8:20 AM.

04-19-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

04-20-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

04-23-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

04-24-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE PIT TODAY.

04-25-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

05-11-2007 Reported By DALL COOK

Daily Costs: Drilling	\$70,641	Completion	\$0	Daily Total	\$70,641
Cum Costs: Drilling	\$247,841	Completion	\$0	Well Total	\$247,841
MD	2,576	TVD	2,576	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 4/27/2007. DRILLED 12-1/4" HOLE TO 2610' GL. HOLE DRILLED DRY. RAN 60 JTS (2560.22') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2576' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO CRAIG'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 190 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 230 SX (156.5 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/194.6 BBLs FRESH WATER. BUMPED PLUG W/500# @ 12:35 PM, 4/30/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 150 BBL INTO DISPLACEMENT. CIRCULATED 34.6 BBLs OF LEAD CEMENT TO PIT. CEMENT FELL BACK AT SURFACE WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED ± 0 BBL LEAD CEMENT TO PIT. WOC 1 HR, 0 MIN.

TOP JOB # 2: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. RETURNS, HOLE FILLED & STOOD FULL. RD BIG 4 CEMENTING.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY RAN AT THIS TIME.

DALL COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 4/27/2007 @ 2:00 PM.

05-27-2007	Reported By	PAT CLARK
Daily Costs: Drilling	\$11,526	Completion \$672
Cum Costs: Drilling	\$259,461	Completion \$672
Daily Total	\$12,198	Well Total \$260,133

MD 2,576 TVD 2,576 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RDMO HOSS 21-32, MIRU HOSS 20-32. 7 TANDEM, 2 LOWBOYS, 1 FORKLIFT.
			CONTACTED JAMIE SPARGER\VERNAL BLM\14:00\5-25-07\BOP TEST AND SPUD.
			CONTACTED CAROL DANIELS\UTAH OIL AND GAS\14:10\5-25-07\SPUD.
			TRUCKS RELEASED @ 16:00, DERRICK RAISED @ 20:30.
			5 MEN, 24 HOURS. RIG WILL GO ON DAYWORK @ NOON ON 5-27-07 (40 HOUR RIG MOVE).
			SAFETY MEETING W/ TRUCKING CREW AND RIG CREW - MOVING THE RIG, PPE.
			FUEL - 2700 GALS, USED 250 GALS.

05-28-2007 Reported By PAT CLARK

Daily Costs: Drilling \$58,275 Completion \$0 Daily Total \$58,275

Cum Costs: Drilling \$317,736 Completion \$672 Well Total \$318,408

MD 3,040 TVD 3,040 Progress 454 Days 1 MW 8.5 Visc 27.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	RURT.
12:00	13:00	1.0	RIG ON DAYWORK @ 12:00 ON 5-27-07. NUBOPE.
13:00	16:00	3.0	TEST BOP. TEST HIGH 5000 PSI LOW 250 PSI BLIND AND PIPE RAMS, CHOKES LINES AND MANIFOLD, UPPER AND LOWER KELLY VALVE, SAFETY VALVE, DART VALVE, HCR, KILL LINE, CHECK VALVE. TEST HIGH 2500 PSI AND LOW 250 PSI ANNULAR. TEST CASING TO 1500 PSI FOR 30 MINUTES. INSTALL WEAR BUSHING.
16:00	20:00	4.0	R/U WEATHERFORD TRS. PU BHA & TOOLS. TAG CEMENT @ 2500'. R/D WEATHERFORD TRS.
20:00	23:30	3.5	INSTALL ROTATING RUBBER. DRILL CEMENT/FLOAT EQUIP. FC @ 2533', FS @ 2576'. DRILL 10' OPEN HOLE TO 2586'. PERFORM F.I.T. TO 403 PSI FOR 11.5 MWE.
23:30	06:00	6.5	DRILL 2586' - 3040'. WOB 10-14K, RPM 55/67, SPP 800 PSI, DP 300 PSI, ROP 70 FPH.
			FULL CREWS, NO ACCIDENTS, BOP DRILL MORNING TOUR.
			SAFETY MEETINGS - RIGGING UP, P/U BHA.
			FORMATION - GREEN RIVER.
			BG GAS - 220-1200U, CONN GAS - 1197-5462U, HIGH GAS - 4469U @ 2822'.
			LITHOLOGY - SS-10%, SH - 80%, LIMESTONE - 10%.
			CURRENT MW - 8.8 PPG, VIS - 28 SPQ.
			FUEL - 2970 GALS.

06:00 18.0 SPUD 7 7/8" HOLE AT 23:30 HRS, 5/27/07.

05-29-2007 Reported By PAT CLARK

Daily Costs: Drilling \$47,923 Completion \$0 Daily Total \$47,923

Cum Costs: Drilling \$365,659 Completion \$672 Well Total \$366,331

MD 4,695 TVD 4,695 Progress 1,655 Days 2 MW 8.8 Visc 29.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL 3040' - 3069'. WOB 14K, RPM 55/67, SPP 800 PSI, DP 300 PSI, ROP 58 FPH.
06:30	07:00	0.5	SURVEY @ 2990' - 1 DEG.
07:00	12:30	5.5	DRILL 3069' - 3480'. SAME PARAMETERS, ROP 75 FPH.
12:30	13:00	0.5	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.
13:00	20:00	7.0	DRILL 3480' - 4041'. SAME PARAMETERS, ROP 80 FPH.
20:00	20:15	0.25	SURVEY @ 3966' - 1 DEG.
20:15	06:00	9.75	DRILL 4041' - 4695'. WOB 15-19K, RPM 50-70/67, SPP 1315 PSI, DP 250-350 PSI, ROP 67 FPH.
			FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS.
			SAFETY MEETINGS - SNAKES, CONNECTIONS.
			FORMATION - GREEN RIVER @ 2093'.
			BG GAS - 250-2000U, CONN GAS - 800-4800U, HIGH GAS - 7274U @ 4560'.
			LITHOLOGY - SH-50%, SS-30%, LS-20%.
			CURRENT MW - 9.3, VIS - 32 SPQ.
			FUEL - 10,000 GALS, USED - 950 GALS.

05-30-2007		Reported By		PAT CLARK							
Daily Costs: Drilling		\$40,058		Completion		\$0		Daily Total		\$40,058	
Cum Costs: Drilling		\$405,717		Completion		\$672		Well Total		\$406,389	
MD	5,620	TVD	5,620	Progress	925	Days	3	MW	9.4	Visc	32.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING											

Start	End	Hrs	Activity Description
06:00	14:15	8.25	DRILL 4695' - 4950'. WOB 14-19K, RPM 50-65/67, SPP 1200 PSI, DP 150 PSI, ROP 31 FPH.
14:15	14:45	0.5	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.
14:45	16:45	2.0	DRILL 4950' - 5013'. SAME PARAMETERS, ROP 32 FPH.
16:45	17:15	0.5	SURVEY @ 4938' - 1 DEG.
17:15	06:00	12.75	DRILL 5013' - 5620'. WOB 15-19K, RPM 55-65/67, SPP 1350 PSI, DP 200-350 PSI, ROP 48 FPH.
			FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS.
			SAFETY MEETINGS - CONNECTIONS, PPE.
			FORMATION - WASATCH @ 5027'.
			BG GAS - 100-300U, CONN GAS - 400-1800U, HIGH GAS - 2346U @ 5017'.
			LITHOLOGY - SS-30%, SH-50%, RED SHALE - 20%.
			CURRENT MW - 9.5 PPG, VIS - 35 SPQ.
			FUEL - 8735 GALS, USED 1265 GALS.

05-31-2007		Reported By		PAT CLARK/JC SULLIVAN							
Daily Costs: Drilling		\$75,972		Completion		\$0		Daily Total		\$75,972	
Cum Costs: Drilling		\$481,814		Completion		\$672		Well Total		\$482,486	
MD	6,486	TVD	6,486	Progress	866	Days	4	MW	9.6	Visc	34.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRLG @ 6486'											

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILLED F/ 5620' - 6049' WOB 18-20, GPM 422, STKS 120, PSI 1310, DIF PSI 250-350, MTR 67, ROTARY 60-73, RPM TOTAL 127-140. MUD WT 9.7 VIS 36. AVG ROP 39 FPH.
17:00	17:30	0.5	SERVICE RIG.

17:30 06:00 12.5 DRILLED F/ 6049' - 6486' WOB 18-20, GPM 422, STKS 12, PSI 1300 DIF PSI 250 -350, MTR 67, ROTARY 62, RPM TOTAL 129. MUD WT 9.8 VIS 36. AVG ROP 34.9 FPH.

NO INCIDENTS REPORTED, WEATHER CLEAR & 48°, FULL CREWS

SAFETY MEETINGS PPE, TEAMWORK & PICKING UP PIPE

FORMATIONS - CHAPITA WELLS @ 5693', BUCK CANYON @ 6390'

NO SHOWS

BG GAS - 90- 200 UNITS, CONN GAS 350- 2700 U-, HIGH GAS 8879 U @ 5606'

LITHOLOGY - SS 40 %, SH 40 %, RED SHALE 20 %.

FUEL - 7500 GALS, USED 1235 GALS.

CHECKED COM

06-01-2007 Reported By JC SULLIVAN

Daily Costs: Drilling \$47,154 Completion \$686 Daily Total \$47,840

Cum Costs: Drilling \$528,969 Completion \$1,358 Well Total \$530,327

MD 7,197 TVD 7,197 Progress 711 Days 5 MW 9.9 Visc 36.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRLG @ 7197

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILLED F/ 6486' - 6517' WOB 20-22, GPM 422, STKS 12, PSI 1300 DIF PSI 250 -350, MTR 67, ROTARY 55, RPM TOTAL 132. MUD WT 9.8 VIS 36. AVG ROP 31 FPH.
07:00	08:00	1.0	CIRCULATE BTMS UP, PUMP SLUG & DROP TOTCO
08:00	11:00	3.0	TRIP. POOH L/D MTR, REAMERS & BIT 1. RECOVER TOTCO 1.75°.
11:00	12:30	1.5	P/ UP .16 MUD MTR & BIT # 2 & RIH TO SHIOE.
12:30	13:00	0.5	SERVICE RIG.
13:00	13:30	0.5	EQUIPMENT REPAIR. C/O KELLY DRIVE BUSHINGS.
13:30	15:00	1.5	TRIP. RIH @ 6473'
15:00	15:30	0.5	WASH/REAM F/ 6473' - 6517'. NO FILL.
15:30	06:00	14.5	DRILLED F/ 6517' - 7197', WOB 10-16, GPM 422, STKS 12, PSI 1540 DIF PSI 100 -350, MTR 67, ROTARY 70, RPM TOTAL 129. MUD WT 10.1 VIS 34. AVG ROP 46.90 FPH.

NO INCIDENTS REPORTED, WEATHER CLEAR & 58°, FULL CREWS

SAFETY MEETINGS TRIPPING PIPE. WORKING ON PUMPS

FORMATIONS - NORTH HORN @ 6966'

NO SHOWS

BG GAS - 80- 300 UNITS, CONN GAS 350- 1400 U-, TRIP GAS 1118 U @ 6585', HIGH GAS 1283U @ 6585'

LITHOLOGY - SS 30 %, SH 60 %, RED SHALE 10 %.

FUEL - 6490 GALS, USED 1010 GALS.

CHECKED COM, FUNCTION TESTED PIPE & BLIND RAMS

06-02-2007 Reported By JC SULLIVAN

Daily Costs: Drilling \$33,152 Completion \$5,793 Daily Total \$38,946

Cum Costs: Drilling \$562,122 Completion \$7,151 Well Total \$569,274

MD 7,673 TVD 7,673 Progress 476 Days 6 MW 10.2 Visc 35.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TRIP IN HOLE @ 4900'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED F/ 7197' - 7513' , WOB 14 -16, GPM 422,STKS 120, PSI 1650 DIF PSI 100 - 350, MTR 67, ROTARY 70 , RPM TOTAL 132. MUD WT 10.2 VIS 34. AVG ROP 57.45 FPH.
11:30	12:00	0.5	SERVICE RIG.
12:00	16:00	4.0	DRILLED F/ 7513' - 7673' , WOB 14 -16, GPM 422,STKS 120, PSI 1650 DIF PSI 100 - 350, MTR 67, ROTARY 70 , RPM TOTAL 137. MUD WT 10.2 VIS 35. AVG ROP 40 FPH.
16:00	21:00	5.0	EQUIPMENT REPAIR. C/ SWIVEL PACKING. CIRCULATE THRU PUMP IN SUB & RECIPROCATATE DRILL STRING.
21:00	21:30	0.5	CIRCULATE & TEST SWIVEL PACKING. STILL LEAKING.
21:30	22:00	0.5	CIRCULATE & BUILD BARITE PILL.
22:00	01:00	3.0	TRIP. POOH TO SHOE TO REPAIR SWIVEL PACKING.
01:00	04:30	3.5	EQUIPMENT REPAIR. REPAIR SWIVEL AND INSTALL QUICK RELEASE VALVES ON BACK BRAKE AIR LINES DRAWWORKS.
04:30	06:00	1.5	TRIP. RIH TO @ 4,900'.

NO INCIDENTS REPORTED, WEATHER CLEAR & 53°, FULL CREWS

SAFETY MEETINGS RIG WALK THROUGH, TRIPPING.

FORMATIONS - KMV PRICE RIVER @7505'

NO SHOWS

BG GAS - 80- 300 UNITS , CONN GAS 350- 6032 U , HIGH GAS 5944 U @ 7321'

LITHOLOGY - SS 50 % , SH 40 % , SLTSTN 10 %.

FUEL - 5700 GALS, USED 790 GALLONS GALS.

CHECKED COM. FUNCTION TESTED PIPE RAMS

06-03-2007		Reported By		JC SULLIVAN							
Daily Costs: Drilling		\$25,731		Completion		\$740		Daily Total		\$26,472	
Cum Costs: Drilling		\$587,854		Completion		\$7,892		Well Total		\$595,746	
MD	8,660	TVD	8,660	Progress	1,021	Days	7	MW	10.3	Visc	33.0
Formation :		PBT D : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TRIP. RIH @ 7639'.
07:00	07:30	0.5	. WASH & REAM F/ 7639' - 7673'. 10 FT FILL.
07:30	14:00	6.5	DRILLED F/ 7673 - 7989' , WOB 14 -16, GPM 380,STKS 108, PSI 1350 DIF PSI 100 - 350, MTR 60, ROTARY 70 , RPM TOTAL 131. MUD WT 10.4 VIS 34. AVG ROP 48.6 FPH.
14:00	14:30	0.5	SERVICE RIG.
14:30	06:00	15.5	DRILLED F/ 7989' - 8660' , WOB 14 -16, GPM 380,STKS 108, PSI 1740 DIF PSI 100 - 350, MTR 60, ROTARY 70 , RPM TOTAL 131. MUD WT 10.7 VIS 34. AVG ROP 43.2 FPH.

O INCIDENTS REPORTED, WEATHER CLEAR & 51°, FULL CREWS

SAFETY MEETINGS

FORMATIONS - KMV MIDDLE PRICE RIVER @ 8329'

SHOWS AS FOLLOWS

7853-7864' 2497 UNITS, NO FLARE

7894'-7903' 3694 UNITS.NO FLARE

8022' - 8051' 2941 UNITS.NO FLARE

8135' - 8145' 3040 UNITS. NO FLARE

BG GAS 150 – 1000 UNITS , CONN GAS 400– 3000 U , HIGH GAS 3694 UNITS @ 7899'

LITHOLOGY – SS 50 % , SH 40 % , SLTSTN 10 %.

FUEL – 4200 GALS, USED 1298 GALLONS .

BOP DRILL NIGHT CREW 1 MIN 15 SECS

FUNCTION TESTED PIPE RAMS.

CHECKED COM

06-04-2007 Reported By JC SULLIVAN

Daily Costs: Drilling	\$40,421	Completion	\$752	Daily Total	\$41,174
Cum Costs: Drilling	\$628,275	Completion	\$8,645	Well Total	\$636,920
MD	8,836	TVD	8,836	Progress	176
		Days	8	MW	10.7
Visc	35.0				
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILLED F/ 8660' – 8731' , WOB 18 –24, GPM 422, STKS 120, PSI 1740 DIF PSI 100 – 350, MTR 60, ROTARY 70 , RPM TOTAL 131. MUD WT 10.7 VIS 34. AVG ROP 28.4 FPH.
08:30	09:30	1.0	CIRCULATE BTTMS UP.
09:30	14:00	4.5	TRIP. DROP SURVEY, PUMP SLUG & POOH. LD MTR # 2 & BIT.
14:00	17:00	3.0	CHANGE OUT ROTATING HEAD.
17:00	19:00	2.0	TRIP. P/U BIT, MTR # 3. RIH IN HOLE TO SHOE. LOST DISPLACEMENT @ 2200 FT.
19:00	20:00	1.0	CIRCULATE. FILLING PIPE ATTEMPT TO RECOVERY RETURNS. BUILDING VOLUME LOST 172 BBLS
20:00	21:00	1.0	SLIP & CUT DRILL LINE. 140 FT
21:00	22:00	1.0	TRIP. RIH TO @ 4922' & FILL PIPE . NO RETURNS. LOST 246 BBLS. TOTAL LOSSES 418 BBLS
22:00	01:00	3.0	CONDITION MUD AND BUILD VOLUME.
01:00	02:30	1.5	TRIP. RIH TO BTTM @ 873. NO FILL
02:30	06:00	3.5	DRILLED F/ 8731 – 8836' , WOB 12–15, GPM 387–422, STKS 110 –120 , PSI 1550– 1847 DIF PSI 200– 400, MTR 58–63 , ROTARY 65 , RPM TOTAL 123–128. TOTAL MUD LOSSES 418 BBLS. MUD WT 10.5 VIS 34. AVG ROP 30 FPH.

NO INCIDENTS REPORTED, WEATHER CLEAR & 56°, FULL CREWS

SAFETY MEETINGS 1ST DAY BACK AT WORK , TRIPPING PIPE, CHECKING COM

FORMATIONS – KMV MIDDLE PRICE RIVER @ 8329'. NO SHOWS

BG GAS 350– 5000 UNITS , CONN GAS 800– 3500 U , TRIP GAS 5543 @ 8732' , HIGH GAS 3209 UNITS @ 8647'

LITHOLOGY – SS 30 % , SH 60 % , SLTSTN 10 %.

FUEL – 3822 GALS, USED 580 GALLONS .

FUNCTION TESTED PIPE RAMS & BLIND RAMS.

CHECKED COM

06-05-2007 Reported By JC SULLIVAN

Daily Costs: Drilling	\$30,824	Completion	\$0	Daily Total	\$30,824
Cum Costs: Drilling	\$659,099	Completion	\$8,645	Well Total	\$667,745
MD	9,568	TVD	9,568	Progress	732
		Days	9	MW	10.5
Visc	34.0				
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 9568

Start	End	Hrs	Activity Description
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06:00 17:00 11.0 DRILLED F/ 8836' - 9214' , WOB 15 - 18, GPM 422, STKS 120 , PSI 1847 DIF PSI 150 - 350, MTR 63 , ROTARY 65 , RPM TOTAL 128. MUD WT 10.5 VIS 34.. AVG ROP 34.3 FPH.

17:00 17:30 0.5 SERVICE RIG.

17:30 06:00 12.5 DRILLED F/ 9214' - 9568' , WOB 18 - 22, GPM 415, STKS 118 , PSI 1847 DIF PSI 150 - 350, MTR 63 , ROTARY 65 , RPM TOTAL 128. MUD WT 10.5 VIS 34.. AVG ROP 28.3 FPH.

NO INCIDENTS REPORTED, WEATHER CLEAR & 65°, FULL CREWS
SAFETY MEETINGS CONNECTIONS & PAINTING
FORMATIONS - KMV PRICE RIVER LOWER @ 9164'
SHOWS AS FOLLOWS: 8840' - 8864'. FLARE 10' - 15' . GAS 1928 UNITS.

BG GAS 1100- 2900 UNITS , CONN GAS 1800- 3400 U, HIGH GAS 3030 UNITS @ 9223'
LITHOLOGY - SS 30 % , SH 40 % , CARBSH 20% , SLTSTN 10 %.
FUEL - 2434 GALS, USED 1388 GALLONS .
FUNCTION TESTED PIPE RAMS & ANNULAR
CHECKED COM

06-06-2007 Reported By JC SULLIVAN

Daily Costs: Drilling	\$50,724	Completion	\$0	Daily Total	\$50,724
Cum Costs: Drilling	\$709,824	Completion	\$8,645	Well Total	\$718,469
MD	9,780	TVD	9,780	Progress	212
				Days	10
				MW	10.6
				Visc	34.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: CIRCULATE FOR SHORT TRIP

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED F/ 9568 - 9592 , WOB 22-25, GPM 422, STKS 120 , PSI 1847 DIF PSI 100-250 , MTR 63 , ROTARY 65 , RPM TOTAL 128. MUD WT 10.5 VIS 34.. AVG ROP 6 FPH.
10:00	11:00	1.0	CIRCULATE BTMMS UP.BUILD SLUG DROP TOTCO
11:00	17:00	6.0	TRIP. POOH AND L/D MTR & BIT # 3. RECOVERED TOTCO 2°
17:00	21:30	4.5	TRIP. P/UP BIT & MTR # 4 & RIH. FILLING PIPE
21:30	22:00	0.5	WASH/REAM F/ 9580 TO 9582.
22:00	23:00	1.0	CIRC. OUT KICK ON CHOKE THRU FULLL OPEN CHOKE. RECIEVED 58 BBL GAIN. MUD CUT TO 10.2. FLARE 40 FT. GAS UNITS 5731.
23:00	05:00	6.0	DRILLED F/ 9592 - 9780 (TD), WOB 18 - 22, GPM 422, STKS 120 , PSI 1847 DIF PSI 150 - 350, MTR 63, ROTARY 65 , RPM TOTAL 128. MUD WT 10.5 VIS 34. AVG ROP 31.3 FPH. REACHED TD AT 05:00 HRS, 6/6/07.
05:00	06:00	1.0	CIRCULATE BTMMS UP FOR SHORT TRIP

NO INCIDENTS REPORTED, WEATHER CLEAR & 72, FULL CREWS
SAFETY MEETINGS TRIPPING ,KICKS
FORMATIONS - SEGO 9558'
SHOWS AS FOLLOWS:
9550-9558' GAS U 3737. NO FLARE
9600' -9620' GAS U 4048. 12' FLARE

BG GAS 1100- 2800 UNITS , CONN GAS 2700- 3900U, HIGH GAS 4048 UNITS @ 9617. TRIP GAS 7613 U @ 9617'.
LITHOLOGY - SH 20 % , CARBSH 40% , SS 30% ,SLTSTN 10 %.
FUEL - 4109 GALS, USED 1094 GALLONS .

FUNCTION TESTED PIPE RAMS & ANNULAR
CHECKED COM

06-07-2007 Reported By JC SULLIVAN

Daily Costs: Drilling \$49,665 Completion \$132,693 Daily Total \$182,359

Cum Costs: Drilling \$759,490 Completion \$141,338 Well Total \$900,828

MD 9,780 TVD 9,780 Progress 0 Days 11 MW 10.7 Visc 35.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CEMENTING 4.5 PRODUCTION CSG

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TRIP. 20 STAND SHORT TRIP TRIP TANK VOL 47.5 BBLS. LOSS OF 8.8 BBLS ON TRIP.
08:00	09:00	1.0	CIRCULATE BTMMS UP.
09:00	10:00	1.0	RU/RD SERVICE TOOLS. CALIBER L/D MACHINE.
10:00	10:30	0.5	CIRCULATE & SPOT 300 BBLS 14.0 PPG.
10:30	18:30	8.0	TRIP. L/D DRILL & BHA, BREAK KELLY AND VALVES. PULLED WEAR BUSHING.
18:30	19:30	1.0	RU/RD SERVICE TOOLS. CALIBER CSG CREW.
19:30	03:00	7.5	RUN/RETRIEVE CSG RAN 227 JTS 11.6 #, HC P-110, LTC ,4.5" PRODUCTION CASING @ 9772'. RAN AS AS FOLLOWS: FS @ 9772 1SHOE JT, FC @ 9725 , 65 JOINTS CSG, 1 MARKER JT 20.50 TOP @ 6949' , .46 JTS CSG, 1 MARKER JOINT 20.57', TOP @ 4969', 115 JOINTS CSG, 1 MCH @ 6.31 , LANDING JT @ 16'. RAN 24 CENTRALIZERS 1.5' ABOVE SHOE. 1 ON TOP OF JT # 2 . THEN EVERY 2ND JT TO @ 400FT ABOVE THE NORTH HORN @ 6966'. TAGGED AND VERIFIED (TD).
03:00	03:30	0.5	RD SERVICE TOOLS. CALIBER L/D MACHINE.
03:30	04:30	1.0	CIRCULATE CSG.
04:30	05:00	0.5	RU/ SERVICE TOOLS. SCHLUMBERGER. HELD SAFETY MEETING.
05:00	06:00	1.0	CEMENTING PRESSURE TEST LINES TO 5000 PSI. & CEMENT WELL. CEMENTING PROGRAM ON FOLLOWING REPORT FOR 6/8/07. 4.5 PRODUCTION CASING. P/UP WT 105,000. S/O WT 88,000, ST/WT 98,000 CURRENT MUD WT 10.7 VIS 35. LOST 170 BBLS MUD TO HOLE WHILE RUNNING CASING. BG GAS 1720-2250 UNITS, CONN GAS 2336-2731 UNITS, TRIP GAS 2957 UNITS @ 9780 (TD). HIGH GAS 2247 @ 9757'. TAKEN ON HEAVY MUD FROM MUD PLANT INTO PITS FOR SAFE MEASURES 300 BBLS. NO INCIDENTS REPORTED, WEATHER CLEAR & 46, FULL CREWS SAFETY MEETINGS L/D DRILL PIPE, RUN 4.5 PRODUCTION CASING, R/UP & CMT FUEL - 3534 GALS, USED 575 GALLONS . FUNCTION BLIND RAMS CHECKED COM

06-08-2007 Reported By JC SULLIVAN

Daily Costs: Drilling \$70,019 Completion \$3,984 Daily Total \$74,003

Cum Costs: Drilling	\$829,509	Completion	\$145,322	Well Total	\$974,832
MD	9,780	TVD	9,780	Progress	0
Days	12	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CEMENTING 4.5 PRODUCTION CASING AS FOLLOWS:

20 BBL CHEM WASH , 20 BBL FRESH WATER SPACER. 308 BBLS LEAD 11.5 PPG (580 SKS) YIELD 2.98 FT CUBED PER SK. LEAD CEMENT G+ 10% D20, .2% D46, .5% D13, .13 LBS PER SACK D 130, .5% D65.

PLUS 356 BBLS TAIL, 14.1 PPG (1550 SKS) 1.29 FT CUBED PER SK., TAIL CEMENT 50/50 POZ G + 2% D20, .1% D46, .2% D167, .2% D65, .1% D13..

SHUT DOWN WASH PUMPS & LINES TO PIT. DROPPED TOP PLUG & DISPLACE WITH 151 BBLS FRESH WATER WITH 2 GALLONS OF L64 PER THOUSAND GALLONS FRESH WATER @ 7.8 BPM AVERAGE. SLOWED PUMP RATE TO 2.2 BPM LAST 20 BBLS. BUMPED PLUG W/3801 PSI (1000 PSI OVER FCP OF 2800 PSI @ 08:00 HRS 6/07/07. HELD FOR 5 MINUTES. CHECK FLOATS. HELD OK. 2.0 BBLS RETURNS. ESTIMATED TOPS OF CEMENT: LEAD TOP @ 2500 ' & TOP OF TAIL @ 4580. USED TOP PLUG ONLY.

SET HANGER @ 08:00 HRS ST/WT 88,000. VERIFIED SETTING. TEST HANGER TO 5,000 PSI FOR 5 MIN. (OK)

08:00	09:00	1.0	RD SERVICE TOOLS. SCHLUMBERGER.
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09:00	09:30	0.5	R/D CEMENT HEAD, REMOVE LANDING JT.
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09:30	11:30	2.0	CLEAN MUD TANKS AND NIPPLE DOWN BOP.
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11:30	06:00	18.5	MIRU/RDMO OFF HOSS 23-32.
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R/D CAMP 100%. CAMP MOVED 100% R/UP CAMP 100%.

R/D 100%. R/MOVED 0% . RIG MOVE MILEAGE 1/4 MILE.

1 MOUNTAIN WEST ROLL BED TRUCK, & 1 HALF TON TRUCK. 6 HRS. 2 MEN

TRANSFER 10 JTS 4 1/2", (424.14') 11.6#, P-110, LTC CASING HOSS 23-32.

TRANSFERED 1 MARKER JT (19.67) TO STEWARTS FOR RE-CUT ON PIN.

TRANSFER 3225 GALS DIESEL FUEL TO HOSS 23-32 @ \$2.761/GAL.

FUEL ON HAND 2974. FUEL USED 500 GALLONS.

RECEIVED 30 JTS RENTAL HWDP (QUAIL TOOLS) F/ ZECO YARD. NEW HARDBAND 6-7-07.

WESTROC TRUCKING SCHEDULED FOR RIG MOVE TO HOSS 23-32 ON 6- 8- 07 @ 07:00 HRS

MT WEST MOVED CAMPS TO HOSS 23-32 6- 7--07.

S.MTGS CEMENTING, RIGGING DOWN..

NO INCIDENTS REPORTED. WEATHER CLOUDY & 48°. FULL CREWS.

MUD LOGGER DAYS 11. LELAND CHAPMAN. MUD LOGISTICS

06:00	18.0	RIG RELEASED @ 11:30 HRS, 6/7/07.
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CASING POINT COST \$829,509

06-15-2007	Reported By	SEARLE			
Daily Costs: Drilling	\$0	Completion	\$45,122	Daily Total	\$45,122
Cum Costs: Drilling	\$829,509	Completion	\$190,444	Well Total	\$1,019,954
MD	9,780	TVD	9,780	Progress	0
Days	13	MW	0.0	Visc	0.0
Formation :	PBTD : 9725.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 500'. EST CEMENT TOP @ 2570'. RD SCHLUMBERGER.

03-21-2008	Reported By	CARLSON
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Daily Costs: Drilling	\$0	Completion	\$1,085	Daily Total	\$1,085						
Cum Costs: Drilling	\$829,509	Completion	\$191,529	Well Total	\$1,021,039						
MD	9,780	TVD	9,780	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation :		PBTD : 9725.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED TO 8500 PSIG. WO COMPLEITON.

03-27-2008	Reported By	MCCURDY
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Daily Costs: Drilling	\$0	Completion	\$68,599	Daily Total	\$68,599						
Cum Costs: Drilling	\$829,509	Completion	\$260,129	Well Total	\$1,089,638						
MD	9,780	TVD	9,780	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9725.0		Perf : 9379'-9500'		PKR Depth : 0.0					

Activity at Report Time: PREP TO MIRUSU TO FISH GUNS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE. PERFORATED LPR FROM 9379'-80', 9384'-85', 9389'-90', 9397'-98', 9402'-03', 9419'-20', 9458'-59', 9470'-72', 9479'-80', 9486'-87', 9489'-90', 9492'-93', 9496'-97' & 9499'-500' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4150 GAL WF120 LINEAR PAD, 5467 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 26528 GAL YF116ST+ W/95900# 20/40 SAND @ 1-5 PPG. MTP 7913 PSIG. MTR 50.6 BPM. ATP 5212 PSIG. ATR 45.4 BPM. ISIP 2650 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 9343'. UNABLE TO GET OFF PLUG. PULLED OUT OF ROPE SOCKET. TOP OF 3 1/8" PERF GUNS AND COLLAR LOCATOR @ 9315'. RDWL.SCHLUMBERGER. SDFN.

03-29-2008	Reported By	BAUSCH
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Daily Costs: Drilling	\$0	Completion	\$10,072	Daily Total	\$10,072						
Cum Costs: Drilling	\$829,509	Completion	\$270,201	Well Total	\$1,099,710						
MD	9,780	TVD	9,780	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9725.0		Perf : 9379'-9500'		PKR Depth : 0.0					

Activity at Report Time: MIRUSU. FISH OUT PERF GUNS. AND SETTING TOOL.

Start	End	Hrs	Activity Description
07:00	07:00	24.0	MIRUSU. SICP 50 PSIG. BLEW WELL DOWN. ND FRAC VALVE. NU BOP. RH W/OVERSHOT W/3-1/8" GRAPPLE TO 9236'. CIRCULATED CLEAN. POH TO 9200'. SDFN.

03-30-2008	Reported By	BAUSCH
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Daily Costs: Drilling	\$0	Completion	\$26,651	Daily Total	\$26,651						
Cum Costs: Drilling	\$829,509	Completion	\$296,852	Well Total	\$1,126,361						
MD	9,780	TVD	9,780	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9725.0		Perf : 9379'-9500'		PKR Depth : 0.0					

Activity at Report Time: L/D TBG. RDMOSU. READY TO FRAC.

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SICP 50 PSIG. RIH.TAGGED SAND @ 9295'. CLEANED OUT TO FISH @ 9315'. CIRCULATED HOLE CLEAN. LATCH ONTO FISH. JARRED FISH LOOSE. HAD 2000 PSIG UNDER FISH. LD TBG TO 6972'.

FLOWED 16 HRS OUT CSG. 24/64" CHOKE. TP 0 PSIG. CP 150 PSIG. 18 BFPH. RECOVERED 372 BLW. 495 BLWTR.

03-31-2008		Reported By		BAUSCH	
Daily Costs: Drilling	\$0	Completion	\$4,080	Daily Total	\$4,080
Cum Costs: Drilling	\$829,509	Completion	\$300,932	Well Total	\$1,130,441
MD	9,780	TVD	9,780	Progress	0
Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9725.0	Perf : 9379'-9500'	PKR Depth : 0.0		
Activity at Report Time: FLOW TEST					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. TP 0 PSIG. FCP 50 PSIG. 3 BFPH. RECOVERED 70 BBLs, 425 BLWTR.

04-01-2008		Reported By		BAUSCH	
Daily Costs: Drilling	\$0	Completion	\$12,450	Daily Total	\$12,450
Cum Costs: Drilling	\$829,509	Completion	\$313,382	Well Total	\$1,142,891
MD	9,780	TVD	9,780	Progress	0
Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9725.0	Perf : 9379'-9500'	PKR Depth : 0.0		
Activity at Report Time: FLOW TEST. RIH W/OVERSHOT.					

Start	End	Hrs	Activity Description
06:00	13:00	7.0	FCP 50 PSIG. SITP 0 PSIG. POH TO 1500'. TOP KILLED W/80 BW. POH. NO FISH. GRAPPLE SHOWED SCARRING. START RIH W/OVERSHOT W/NEW 3-1/8" GRAPPLE. HAD TO KILL WELL W/60 BBLs 10 # BRINE WTR. RIH TO 2100'. WELL FLOWING. UNABLE TO KILL W/BRINE WTR.

FLOWED 9 HRS. 32/64" CHOKE. FTP 0 PSIG. CP 20 PSIG. 4 BFPH. RECOVERED 40 BLW. 415 BLWTR.

04-02-2008		Reported By		BAUSCH	
Daily Costs: Drilling	\$0	Completion	\$13,415	Daily Total	\$13,415
Cum Costs: Drilling	\$829,509	Completion	\$326,797	Well Total	\$1,156,306
MD	9,780	TVD	9,780	Progress	0
Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9725.0	Perf : 9379'-9500'	PKR Depth : 0.0		
Activity at Report Time: RDMOSU					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FTP 0 PSIG. CP 20 PSIG. KILLED TBG W/8 BW. RIH TO FISH TOP @ 9295'. CIRCULATE W/140 BW. LATCHED ONTO FISH. POH. LD FISH AND FISHING TOOLS. RIH OPEN ENDED TO 9925'.

FLOWED 10 HRS. 32/64" CHOKE. FTP 0 PSIG. CP 20 PSIG. 7 BFPH. RECOVERED 75 BLW. 340 BLWTR.

04-03-2008		Reported By		BAUSCH	
Daily Costs: Drilling	\$0	Completion	\$6,673	Daily Total	\$6,673
Cum Costs: Drilling	\$829,509	Completion	\$333,470	Well Total	\$1,162,979
MD	9,780	TVD	9,780	Progress	0
Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9725.0	Perf : 9117'-9500'	PKR Depth : 0.0		
Activity at Report Time: FRAC WELL					

Start	End	Hrs	Activity Description
06:00	17:00	11.0	FTP 0 PSIG. CP 20 PSIG. CIRCULATED W/150 BW. POH, LD TBG. ND BOP. NU FRAC VALVE. RDMOSU. RU SCHLUMBERGER AND CUTTERS WL. SET 10K CFP AT 9338'. PERFORATED LPR FROM 9117'-18', 9141'-42', 9165'-66', 9171'-72', 9246'-47', 9268'-69', 9271'-72', 9287'-88', 9299'-300', 9302'-03', 9332'-33' & 9334'-35' @ 3 SPF & 1200 PHASING. RDWL. SDFN.

04-04-2008 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,083	Daily Total	\$1,083
Cum Costs: Drilling	\$829,509	Completion	\$334,553	Well Total	\$1,164,062

MD	9,780	TVD	9,780	Progress	0	Days	21	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTB : 9725.0 Perf : 7674'-9500' PKR Depth : 0.0

Activity at Report Time: FRAC UPR / WASATCH

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	SICP 1200 PSIG. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4172 GAL WF120 LINEAR PAD, 5480 GAL WF120 LINEAR 1# & 1.5# SAND, 27043 GAL YF116ST+ WITH 98200 # 20/40 SAND @ 1-4 PPG. MTP 7696 PSIG. MTR 51.1 BPM. ATP 5539 PSIG. ATR 45.9 BPM. ISIP 3030 PSIG. RD SCHLUMBERGER.
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RUWL SET 10K CFP AT 8950'. PERFORATE MPR FROM (8711'-12' MISFIRED), 8724'-25', 8735'-36', 8742'-43', 8750'-51', 8756'-57', 8786'-87', 8799'-800', 8802'-03', 8805'-06', 8852'-53', 8923'-24' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6121 GAL WF120 LINEAR PAD, 6917 GAL WF120 LINEAR 1# & 1.5# SAND, 26442 GAL YF116ST+ WITH 92800 # 20/40 SAND @ 1-4 PPG. MTP 8905 PSIG. MTR 51.6 BPM. ATP 6881 PSIG. ATR 41.8 BPM. ISIP 4300 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 8665'. PERFORATE MPR FROM 8456'-57', 8465'-66', 8470'-71', 8500'-01', 8522'-23', 8537'-38', 8543'-44', 8564'-65', 8632'-33', 8643'-44', 8649'-50' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5398 GAL WF120 LINEAR PAD, 8222 GAL WF120 LINEAR 1# & 1.5# SAND, 41144 GAL YF116ST+ WITH 144700 # 20/40 SAND @ 1-5 PPG. MTP 7775 PSIG. MTR 51.7 BPM. ATP 5531 PSIG. ATR 48.5 BPM. ISIP 2350 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 8425'. PERFORATE MPR FROM 8298'-99', 8309'-10', 8315'-16', 8347'-48', 8352'-53', 8357'-58', 8378'-79', 8384'-85', 8390'-91', 8396'-97', 8404'-05', 8412'-13' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3934 GAL WF120 LINEAR PAD, 7169 GAL WF120 LINEAR 1# & 1.5# SAND, 34652 GAL YF116ST+ WITH 124600 # 20/40 SAND @ 1-5 PPG. MTP 6409 PSIG. MTR 51.2 BPM. ATP 3832 PSIG. ATR 45 BPM. ISIP 2280 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 8195'. PERFORATE UPR FROM 7979'-80', 7982'-83', 8015'-16', 8024'-25', 8035'-36', 8041'-42', 8095'-96', 8098'-99', 8124'-25', 8130'-31', 8136'-37', 8174'-75' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4236 GAL WF120 LINEAR PAD, 7166 GAL WF120 LINEAR 1# & 1.5# SAND, 36295 GAL YF116ST+ WITH 131300 # 20/40 SAND @ 1-5 PPG. MTP 6951 PSIG. MTR 50.9 BPM. ATP 4685 PSIG. ATR 47.3 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7917'. PERFORATE UPR FROM 7674'-75', 7684'-85', 7708'-09', 7740'-41', 7768'-69', 7775'-76', 7792'-93', 7801'-02', 7847'-48', 7880'-81', 7889'-90', 7898'-99' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5809 GAL WF120 LINEAR PAD, 10276 GAL WF120 LINEAR 1# & 1.5# SAND, 49267 GAL YF116ST+ WITH 180600 # 20/40 SAND @ 1-5 PPG. MTP 7703 PSIG. MTR 51.1 BPM. ATP 4281 PSIG. ATR 48.7 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER. SWIFN.

04-05-2008 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$376,513	Daily Total	\$376,513
Cum Costs: Drilling	\$829,509	Completion	\$711,066	Well Total	\$1,540,576

MD	9,780	TVD	9,780	Progress	0	Days	22	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTB : 9725.0 Perf : 5539'-9500' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1580 PSIG. RUWL SET 10K CFP AT 7624'. PERFORATED UPR/NORTH HORN FROM 7429'-30', 7437'-38', 7446'-47', 7473'-74', 7536'-37', 7542'-43', 7558'-59', 7565'-66', 7576'-77', 7582'-83', 7602'-03' & 7606'-07' @ 3 SPF & 120? PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4787 GAL WF120 LINEAR PAD, 8637 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 41336 GAL YF116ST+ W/149700# 20/40 SAND @ 1-5 PPG. MTP 5712 PSIG. MTR 50.9 BPM. ATP 48.1 PSIG. ATR 48.1 BPM. ISIP 2152 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 7360'. PERFORATED NORTH HORN FROM 7069'-70', 7096'-97', 7151'-52', 7161'-62', 7218'-19', 7243'-44', 7260'-61', 7292'-93', 7308'-09', 7312'-13', 7316'-17' & 7336'-37' @ 3 SPF & 120? PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3308 GAL WF120 LINEAR PAD, 4650 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 20997 GAL YF116ST+ W/70600# 20/40 SAND @ 1-5 PPG. MTP 8204 PSIG. MTR 51.1 BPM. ATP 5394 PSIG. ATR 45.5 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 6975'. PERFORATED Ba FROM 6685'-86', 6711'-12', 6734'-35', 6762'-63', 6794'-95', 6810'-11', 6839'-40', 6850'-51', 6882'-83', 6938'-39', 6948'-49' & 6953'-54' @ 3 SPF & 120? PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 3314 GAL WF120 LINEAR PAD, 4649 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 20572 GAL YF116ST+ W/70800# 20/40 SAND @ 1-4 PPG. MTP 8112 PSIG. MTR 51.1 BPM. ATP 4708 PSIG. ATR 46.8 BPM. ISIP 1700 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 6636'. PERFORATED Ba FROM 6296'-97', 6315'-16', 6334'-35', 6382'-83', 6439'-40', 6474'-75', 6509'-10', 6544'-45', 6548'-49', 6597'-98', 6612'-13' & 6620'-21' @ 3 SPF & 120? PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 3307 GAL WF120 LINEAR PAD, 4648 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 20580 GAL YF116ST+ W/70900# 20/40 SAND @ 1-4 PPG. MTP 8216 PSIG. MTR 50.9 BPM. ATP 4560 PSIG. ATR 46.4 BPM. ISIP 1500 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 5780'. PERFORATED Ca/Pp FROM 5539'-40', 5543'-44', 5563'-64', 5565'-66', 5591'-92', 5598'-99', 5604'-05', 5612'-13', 5680'-81', 5740'-41', 5744'-45' & 5748'-49' @ 3 SPF & 120? PHASING. PULLED OUT OF ROPE SOCKET @ 4100'. RDWL & SCHLUMBERGER.

FLOWED 14 HRS. 32/64" CHOKE. FCP 0 PSIG. 14 BFPH. RECOVERED 374 BLW. 11681 BLWTR.

04-06-2008		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$2,158		Daily Total		\$2,158	
Cum Costs: Drilling		\$829,509		Completion		\$713,224		Well Total		\$1,542,734	
MD	9,780	TVD	9,780	Progress	0	Days	23	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9725.0			Perf : 5539'-9500'			PKR Depth : 0.0		

Activity at Report Time: FLOW BACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. NO CHOKE. FCP 0 PSIG, 5 BFPH. RECOVERED 122 BBLS, 11559 BLWTR.

04-07-2008		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$2,158		Daily Total		\$2,158	
Cum Costs: Drilling		\$829,509		Completion		\$715,382		Well Total		\$1,544,892	
MD	9,780	TVD	9,780	Progress	0	Days	24	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9725.0			Perf : 5539'-9500'			PKR Depth : 0.0		

Activity at Report Time: FLOW BACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. NO CHOKE. FCP 0 PSIG, 5 BFPH. RECOVERED 108 BBLS, 11451 BLWTR.

04-08-2008 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$2,158	Daily Total	\$2,158
Cum Costs: Drilling	\$829,509	Completion	\$717,540	Well Total	\$1,547,050
MD	9,780	TVD	9,780	Progress	0
		Days	25	MW	0.0
		Visc			0.0

Formation : MESAVERDE PBTD : 9725.0 Perf : 5539'-9500' PKR Depth : 0.0

Activity at Report Time: FLOW BACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. NO CHOKE. FCP- 0 PSIG, 4 BFPH. RECOVERED 90 BBLS, 11361 BLWTR.

04-09-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$17,933	Daily Total	\$17,933
Cum Costs: Drilling	\$829,509	Completion	\$735,473	Well Total	\$1,564,983
MD	9,780	TVD	9,780	Progress	0
		Days	26	MW	0.0
		Visc			0.0

Formation : MESAVERDE PBTD : 9725.0 Perf : 5539'-9500' PKR Depth : 0.0

Activity at Report Time: SI

Start	End	Hrs	Activity Description
06:00	18:00	12.0	FCP 0 PSIG. MIRU ROYAL RIG # 1. ND FRAC VALVE. NU BOP. RIH W/OVERSHOT W/3-1/8" GRAPPLE, BUMPER SUB & JARS TO 5750'. CIRCULATED & LATCHED ON TO FISH @ 5752'. POH. RECOVERED FISH. PORT PLUG MISSING ON GUN #4. SDFN.

04-10-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$84,931	Daily Total	\$84,931
Cum Costs: Drilling	\$829,509	Completion	\$820,404	Well Total	\$1,649,914
MD	9,780	TVD	9,780	Progress	0
		Days	27	MW	0.0
		Visc			0.0

Formation : MESAVERDE PBTD : 9725.0 Perf : 5539'-9500' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 250 PSIG, BLEW DOWN. RIH W/ MILL & PUMP OFF BIT SUB. DRILL & CLEAN OUT PLUGS @ 5780', 6636', 6975', 7360', 7624', 7917', 8195', 8425', 8665', 8950', 9338', 9341'. CLEAN OUT TO PBTD @ 9725'. NDBOP, NU WELL HEAD, PUMP OFF BIT. RDMOSU

FLOWED 11 HRS. 24/64 CHOKE. FTP- 800 PSIG, CP- 1300 PSIG. 64 BFPH. RECOVERED 701 BBLS, 10794 BLWTR.

TUBING DETAIL: LENGTH:

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# N-80 TBG 32.39'
 XN NIPPLE 1.10'
 245 JTS 2-3/8 4.7# N-80 TBG 7945.21'
 BELOW KB 16.00'
 LANDED @ 7995.70'

04-11-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,725	Daily Total	\$2,725
Cum Costs: Drilling	\$829,509	Completion	\$823,129	Well Total	\$1,652,639

MD 9,780 **TVD** 9,780 **Progress** 0 **Days** 28 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD :** 9725.0 **Perf :** 5539'-9500' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST THRU TEST SEPARATOR.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 23 HRS. 24/64 CHOKE. FTP- 550 PSIG, CP- 1100 PSIG. 60 BFPH. RECOVERED 1456 BBLS, 9338 BLWTR. MCFD/0

DOWN FOR 1 HR. RU BRECO TEST SEPARATOR.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. UTU56965		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator EOG RESOURCES, INC.			Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202			3a. Phone No. (include area code) Ph: 303-824-5526		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWSW 2051FSL 857FWL 40.07762 N Lat, 109.35730 W Lon At top prod interval reported below NWSW 2051FSL 857FWL 40.07762 N Lat, 109.35730 W Lon At total depth NWSW 2051FSL 857FWL 40.07762 N Lat, 109.35730 W Lon			8. Lease Name and Well No. HOSS 20-32		
14. Date Spudded 04/17/2007			15. Date T.D. Reached 06/06/2007		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/10/2008			9. API Well No. 43-047-38717		
18. Total Depth: MD 9780 TVD			19. Plug Back T.D.: MD 9725 TVD		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/ DL /GR Temp			11. Sec., T., R., M., or Block and Survey or Area Sec 32 T8S R23E Mer SLB		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			12. County or Parish UINTAH		
			13. State UT		
			17. Elevations (DF, KB, RT, GL)* 4890 GL		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2576		605			
7.875	4.500 P-110	11.6	0	9772		2130			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7996							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5539	9500	9379 TO 9500		3	
B)			9117 TO 9335		3	
C)			8724 TO 8924		3	
D)			8456 TO 8650		3	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9379 TO 9500	36,310 GALS GELLED WATER & 95,900# 20/40 SAND
9117 TO 9335	36,860 GALS GELLED WATER & 98,200# 20/40 SAND
8724 TO 8924	39,645 GALS GELLED WATER & 92,800# 20/40 SAND
8456 TO 8650	54,929 GALS GELLED WATER & 144,700# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/10/2008	04/26/2008	24	→	40.0	574.0	220.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	SI 1100	1700.0	→	40	574	220		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #60231 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

DIV. OF OIL, GAS & MINING

RECEIVED

MAY 13 2008

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WASATCH/MESAVERDE	5539	9500		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	2107 2746 4902 5052 5644 6304 7478 8267

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #60231 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature 

Date 05/12/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Hoss 20-32 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8298-8413	3/spf
7979-8175	3/spf
7674-7899	3/spf
7429-7607	3/spf
7069-7337	3/spf
6685-6954	3/spf
6296-6621	3/spf
5539-5749	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8298-8413	45,920 GALS GELLED WATER & 124,600# 20/40 SAND
7979-8175	47,862 GALS GELLED WATER & 131,300# 20/40 SAND
7674-7899	65,517 GALS GELLED WATER & 180,600# 20/40 SAND
7429-7607	54,925 GALS GELLED WATER & 149,700# 20/40 SAND
7069-7337	29,120 GALS GELLED WATER & 70,600# 20/40 SAND
6685-6954	28,535 GALS GELLED WATER & 70,800# 20/40 SAND
6296-6621	28,535 GALS GELLED WATER & 70,900# 20/40 SAND
5539-5749	NO FRAC – PERFORATED ONLY

Perforated the Lower Price River from 9379-80', 9384-85', 9389-90', 9397-98', 9402-03', 9419-20', 9458-59', 9470-72', 9479-80', 9486-87', 8489-90', 9492-93', 9496-97' & 9499-9500' w/ 3 spf.

Perforated the Lower Price River from 9117-18', 9141-42', 9165-66', 9171-72', 9246-47', 9268-69', 9271-72', 9287-88', 9299-9300' 9302-03', 9332-33' & 9334-35' w/ 3 spf.

Perforated the Middle Price River from 8724-25', 8735-36', 8742-43', 8750-51', 8756-57', 8786-87', 8799-8800', 8802-03', 8805-06', 8852-53' & 8923-24' w/ 3 spf.

Perforated the Middle Price River from 8456-57', 8465-66', 8470-71', 8500-01', 8522-23', 8537-38', 8543-44', 8564-65', 8632-33', 8643-44' & 8649-50' w/ 3 spf.

Perforated the Middle Price River from 8298-99', 8309-10', 8315-16', 8347-48', 8352-53', 8357-58', 8378-79', 8384-85', 8390-91', 8396-97', 8404-05' & 8412-13' w/ 3 spf.

Perforated the Upper Price River from 7979-80', 7982-83', 8015-16', 8024-25', 8035-36', 8041-42', 8095-96', 8098-99', 8124-25', 8130-31', 8136-37' & 8174-75' w/ 3 spf.

Perforated the Upper Price River from 7674-75', 7684-85', 7708-09', 7740-41', 7768-69', 7775-76', 7792-93', 7801-02', 7847-48', 7880-81', 7889-90' & 7898-99' w/ 3 spf.

Perforated the Upper Price River/North Horn from 7429-30', 7437-38', 7446-47', 7473-74', 7536-37', 7542-43', 7558-59', 7565-66', 7576-77', 7582-83', 7602-03' & 7606-07' w/ 3 spf.

Perforated the North Horn from 7069-70', 7096-97', 7151-52', 7161-62', 7218-19', 7243-44', 7260-61', 7292-93', 7308-09', 7312-13', 7316-17' & 7336-37' w/ 3 spf.

Perforated the Ba from 6685-86', 6711-12', 6734-35', 6762-63', 6794-95', 6810-11', 6839-40', 6850-51', 6882-83', 6938-39', 6948-49' & 6953-54' w/ 3 spf.

Perforated the Ba from 6296-97', 6315-16', 6334-35', 6382-83', 6439-40', 6474-75', 6509-10', 6544-45', 6548-49', 6597-98', 6612-13' & 6620-21' w/ 3 spf.

Perforated the Ca/Pp from 5539-40', 5543-44', 5563-64', 5565-66', 5591-92', 5598-99', 5604-05', 5612-13', 5680-81', 5740-41', 5744-45' & 5748-49' w/ 3 spf.

52. FORMATION (LOG) MARKERS

Lower Price River	9057
Sego	9593

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: HOSS 20-32

API number: 4304738717

Well Location: QQ NWSW Section 32 Township 8S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city VERNAL state UT zip 84078

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	

Formation tops:	1	2	3
(Top to Bottom)			
	4	5	6
	7	8	9
	10	11	12

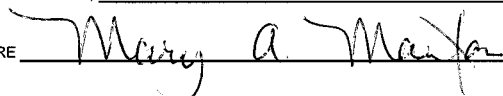
If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE



DATE

5/12/2008

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-56965
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: HOSS 20-32
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2051 FSL 0857 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 32 Township: 08.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047387170000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/28/2009	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
OTHER: Pit Closure		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The reserve pit on the referenced location was closed on 9/28/2009 as per the APD procedure.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 13, 2009		
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 10/6/2009	